

**FORM  
5A**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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**COMPLETED INTERVAL REPORT**

Document Number:  
  
400209887

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>100322</u>	4. Contact Name: <u>Justin Garrett</u>
2. Name of Operator: <u>NOBLE ENERGY INC</u>	Phone: <u>(303) 228-4449</u>
3. Address: <u>1625 BROADWAY STE 2200</u>	Fax: <u>(303) 228-4286</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-123-32616-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>HEATH PC GK</u>	Well Number: <u>02-07</u>
8. Location: QtrQtr: <u>SWNE</u> Section: <u>2</u> Township: <u>11N</u> Range: <u>61W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

**Completed Interval**

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 07/21/2011 Date of First Production this formation: 02/17/2011

Perforations Top: 7610 Bottom: 7632 No. Holes: 88 Hole size: 41/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

J Sand under 2 CIBP w/2 sxs cement over each plug

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Bridge plugs set 7440' & 7530' with 2 sxs cement over each on 7/21/2011

Date formation Abandoned: 07/21/2011 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 7440 Sacks cement on top: 2

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 07/29/2011 Date of First Production this formation: 08/08/2011

Perforations Top: 6824 Bottom: 7019 No. Holes: 128 Hole size: \_\_\_\_\_

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Niobrara-Codell recomplete; the Codell & Niobrara are commingled  
Codell 6999'-7019', 80 holes, .41"  
Frac'd Codell w/115969 gals Silverstim, 15% HCl, and Slick Water with 243720 lbs Ottawa sand  
Niobrara 6824'-6848', 48 holes, .73"  
Frac'd Niobrara w/158652 gals Silverstim and Slick Water with 253180 lbs Ottawa sand

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 08/12/2011 Hours: 24 Bbls oil: 105 Mcf Gas: 39 Bbls H2O: 138

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 105 Mcf Gas: 39 Bbls H2O: 138 GOR: 371

Test Method: Flowing Casing PSI: 68 Tubing PSI: 68 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1373 API Gravity Oil: 40

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7104 Tbg setting date: 08/05/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett  
 Title: Regulatory Specialist Date: 9/29/2011 Email: JDGarrett@nobleenergyinc.com

**Attachment Check List**

Att Doc Num	Name
400209887	FORM 5A SUBMITTED
400209935	CEMENT JOB SUMMARY
400209936	CEMENT JOB SUMMARY

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)