



FOR OGCC USE ONLY
07/15/2011
200315229

*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 3085
Name of Operator: ANDRIKOPOULOS RESOURCES* A G
Address: P O BOX 788
City: CHEYENNE State: WY Zip: 82003-0788
Company Representative: WILLIAM SCRIBNER

Date Notice Issued:
07/20/2011

Well Name: ELK SPRINGS UNIT Well Number: 44-7 Facility Number: 223403
Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE 7 4N 98W 6 County: MOFFAT
API Number: 05 081 06769 00 Lease Number:

COGCC Representative: KRABACHER JAY Phone Number: 970 6252497

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 05/04/2011 Approximate Time of Violation:
Description of Alleged Violation:
Operator completed P&A work prior to obtaining COGCC approval. Operator has provided some GPS data, but not all which is required.

Act, Order, Regulation, Permit Conditions Cited:
COGCC Rules 311 and 319.a.(6) -- prior notice and approval. COGCC Rule 215 -- GPS.

Abatement or Corrective Action Required to be Performed by Operator:*
Submit a written explanation why you didn't get COGCC approval and proposed corrective measures to prevent reoccurrence. Also submit GPS measurements as per COGCC Rule 215.

Abatement or Corrective Action to be Completed by (date): 09/15/2011
* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR -When alleged violation is corrected, sign this notice and return to above address:
Company Representative Name: William R. Scribner Title: Vice President
Signature: [Signature] Date: 8-12-11
Company Comments:
No y apologies for not getting approval. We had BLM approval & well is on a Fed lease. Mr. Lytle will be contacting you regarding the GPS. Will have all (Fed/St) approvals on future work

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

WARNING
Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523
The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1,000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.
The Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The
BASE FINE \$250.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 803, 804
BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 205, 206, 207, 208, 302, 308, 309, 310, 316A, 321, 322, 328, 329, 330, 331, 332, 401
BASE FINE \$750.00 PER DAY PER VIOLATION: RULES 605, 606A, 606B, 607
BASE FINE \$1,000.00 PER DAY PER VIOLATION: RULES 209, 301, 303, 305, 306, 316B, 317, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 703, 704, 705, 706, 707, 708, 709, 711, 802, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103
In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: [Signature] Date: 07/20/2011 Time:
Resolution Approved by: [Signature] Date: 9/30/11