

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2517741

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100122

4. Contact Name: NEIL ALLEN

2. Name of Operator: GUNNISON ENERGY CORPORATION

Phone: (303) 296-4222

3. Address: 1801 BROADWAY #1200

Fax: (303) 296-4555

City: DENVER State: CO Zip: 80202

5. API Number 05-029-06107-02

6. County: DELTA

7. Well Name: IRON POINT UNIT HOTCHKISS

Well Number: 13-24D

8. Location: QtrQtr: SESW Section: 13 Township: 12S Range: 91W Meridian: 6

Footage at surface: Distance: 103 feet Direction: FSL Distance: 2548 feet Direction: FWL

As Drilled Latitude: 39.007170 As Drilled Longitude: -107.503690

GPS Data:

Date of Measurement: 08/05/2011 PDOP Reading: 2.3 GPS Instrument Operator's Name: BRIAN BAKER

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/03/2011 13. Date TD: 07/22/2011 14. Date Casing Set or D&A: 07/26/2011

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8265 TVD** 8258 17 Plug Back Total Depth MD TVD**

18. Elevations GR 7851 KB 7863

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

STAR, DIR SURVEY, HDIL/ZDL/CN/GR, DXL, XMAC, BHP, MUD LOG

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	20		0	60		0	60	CALC
SURF	17+1/2	13+3/8		0	820		0	820	CALC
1ST	12+1/4	9+5/8		0	4,236	793	0	4,236	CALC
2ND	8+3/4	7		0	6,295	210	4,417	6,295	CALC
3RD	6+1/8	4+1/2		0	8,265	112	6,365	8,265	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	2ND	4,400	366	0	4,417
DV TOOL	3RD	6,365	310	6,330	6,365

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
ROLLINS	3,282	3,517	<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	3,904	4,009	<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	4,073	4,096	<input type="checkbox"/>	<input type="checkbox"/>	
MANCOS	4,096	7,982	<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	7,982	8,190	<input type="checkbox"/>	<input type="checkbox"/>	
MORRISON	8,190		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

2ND STAGE CEMENT ON PRODUCTION STRING WAS NOT PUMPED. WE ARE CURRENTLY RUNNING CEMENT BOND LONGS TO DETERMINE EXTENT OF BOND.
ONLY 2NS INTERMEDIATE (7") AND PRODUCTION (4-1/2") STRINGS WERE RUN ON SIDETRACK #2
CONDUCTOR, SURFACE AND 1ST INTERMEDIATE STRINGS RUN PRIOR TO THIS SIDETRACK.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: PATTY JOHNSON

Title: DRILLING & OPS TECH Date: 8/24/2011 Email: PATTY.JOHNSON@OXBOW.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2517742	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2517741	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	This is for hole at end of Sidetrack # 2.	9/6/2011 2:25:33 PM

Total: 1 comment(s)