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# **OXY GRAND JUNCTION EBUSINESS**

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**CC 697-16-23A  
GRANDVALLEY  
Garfield County , Colorado**

**Cement Surface Casing  
05-Aug-2011**

**Post Job Report**

## The Road to Excellence Starts with Safety

Sold To #: 344034	Ship To #: 2870256	Quote #:	Sales Order #: 8362516
Customer: OXY GRAND JUNCTION EBUSINESS	Customer Rep: Vallegas, Alex		
Well Name: CC	Well #: 697-16-23A	API/UWI #: 05-045-20566	
Field: GRANDVALLEY	City (SAP): PARACHUTE	County/Parish: Garfield	State: Colorado
Lat: N 39.523 deg. OR N 39 deg. 31 min. 23.146 secs.	Long: W 108.225 deg. OR W -109 deg. 46 min. 28.877 secs.		
Contractor: H&P 330	Rig/Platform Name/Num: H&P 330		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: ROYSTER, JACOB	Srv Supervisor: SMITH, CHRISTOPHER	MBU ID Emp #: 452619	

## Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HAYES, JESSE Doug	11	403601	LEIST, JAMES R	11	362787	SALAZAR, PAUL Omar	11	445614
SMITH, CHRISTOPHER Scott	11	452619						

## Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10722398	120 mile	11139330	120 mile	11259882	120 mile	11360871	120 mile
11542767	120 mile						

## Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
08.04.2011	6.5	08.05.2011	5					

**TOTAL** Total is the sum of each column separately

## Job

Formation Name	Job	Job Times
Formation Depth (MD)	Top 0 Bottom 2720	Date Time Time Zone
Form Type	BHST	Called Out 04 - Aug - 2011 10:30 MST
Job depth MD	2720. ft	On Location 04 - Aug - 2011 17:30 MST
Water Depth	Wk Ht Above Floor 3. ft	Job Started 04 - Aug - 2011 20:26 MST
Perforation Depth (MD)	From To	Job Completed 05 - Aug - 2011 03:05 MST
		Departed Loc 05 - Aug - 2011 05:00 MST

## Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
14.75" OPEN HOLE				14.75				.	2720.		
9.625" SURFACE	Unknown		9.625	8.921	36.		N-80	.	2702.		

Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

## Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

## Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

## Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water Spacer		20.00	bbl	8.33	.0	.0	4	
2	Gel Spacer		20.00	bbl	.	.0	.0	4	
3	Water Spacer		20.00	bbl	.	.0	.0	4	
4	Lead Cement	VERSACEM (TM) SYSTEM (452010)	1055.0	sacks	12.3	2.33	12.62	7	12.62
		12.62 Gal	FRESH WATER						
5	Tail Cement	VERSACEM (TM) SYSTEM (452010)	146.0	sacks	12.8	2.07	10.67	6	10.67
		10.67 Gal	FRESH WATER						
6	Displacement		205.00	bbl	.	.0	.0	7	
7	Topout Cement	HALCEM (TM) SYSTEM (452986)	48.5	sacks	12.5	1.97	10.96	2	10.96
		10.96 Gal	FRESH WATER						
<b>Calculated Values</b>		<b>Pressures</b>			<b>Volumes</b>				
Displacement	205	Shut In: Instant		Lost Returns		Cement Slurry	491	Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement	205	Treatment	
Frac Gradient		15 Min		Spacers	60	Load and Breakdown		Total Job	756
<b>Rates</b>									
Circulating	RIG	Mixing	7	Displacement	7	Avg. Job	7		
Cement Left In Pipe	Amount	48.8 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

*The Road to Excellence Starts with Safety*

<b>Sold To #:</b> 344034		<b>Ship To #:</b> 2870256		<b>Quote #:</b>		<b>Sales Order #:</b> 8362516	
<b>Customer:</b> OXY GRAND JUNCTION EBUSINESS				<b>Customer Rep:</b> Vallegas, Alex			
<b>Well Name:</b> CC			<b>Well #:</b> 697-16-23A			<b>API/UWI #:</b> 05-045-20566	
<b>Field:</b> GRANDVALLEY		<b>City (SAP):</b> PARACHUTE		<b>County/Parish:</b> Garfield		<b>State:</b> Colorado	
<b>Legal Description:</b>							
<b>Lat:</b> N 39.523 deg. OR N 39 deg. 31 min. 23.146 secs.				<b>Long:</b> W 108.225 deg. OR W -109 deg. 46 min. 28.877 secs.			
<b>Contractor:</b> H&P 330			<b>Rig/Platform Name/Num:</b> H&P 330				
<b>Job Purpose:</b> Cement Surface Casing						<b>Ticket Amount:</b>	
<b>Well Type:</b> Development Well			<b>Job Type:</b> Cement Surface Casing				
<b>Sales Person:</b> ROYSTER, JACOB			<b>Srv Supervisor:</b> SMITH, CHRISTOPHER			<b>MBU ID Emp #:</b> 452619	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Convoy Safety Meeting	08/04/2011 14:00							ALL HES PERSONEL
Crew Leave Yard	08/04/2011 14:30							
Arrive At Loc	08/04/2011 17:30							RIG RUNNING CASEING.
Assessment Of Location Safety Meeting	08/04/2011 17:45							ALL HES PERSONEL
Rig-Up Equipment	08/04/2011 19:50							
Pre-Job Safety Meeting	08/04/2011 20:15							ALL HES PERSONEL AND RIG CREW
Start Job	08/04/2011 20:26							TD 2720', TP 2702', SJ 48.81', OH 14.75", CSG 9.625" 36# J-55 , MUD 9.1PPG, YP- 16, PV- 16, TEMP- 78 DEG.
Other	08/04/2011 20:28		2	2			29.0	FILL LINES
Pressure Test	08/04/2011 20:31		0.5	0.5				LOW PSI TEST, ALL LINES HELD PRESSURE @ 1704 PSI
Pressure Test	08/04/2011 20:33		0.5	0.5				HIGH PSI TEST, ALL LINES HELD PRESSURE AT 2650 PSI
Pump Spacer 1	08/04/2011 20:38		6	20			125.0	FRESH WATER
Pump Spacer 2	08/04/2011 20:44		6	20			95.0	LGC SPACER
Pump Spacer 1	08/04/2011 20:49		6	20			127.0	FRESH WATER
Activity Description	Date/Time	Cht	Rate bbl/min	Volume bbl		Pressure psig		Comments

Sold To # : 344034

Ship To # :2870256

Quote # :

Sales Order # :

8362516

SUMMIT Version: 7.2.27

Wednesday, August 17, 2011 02:25:00

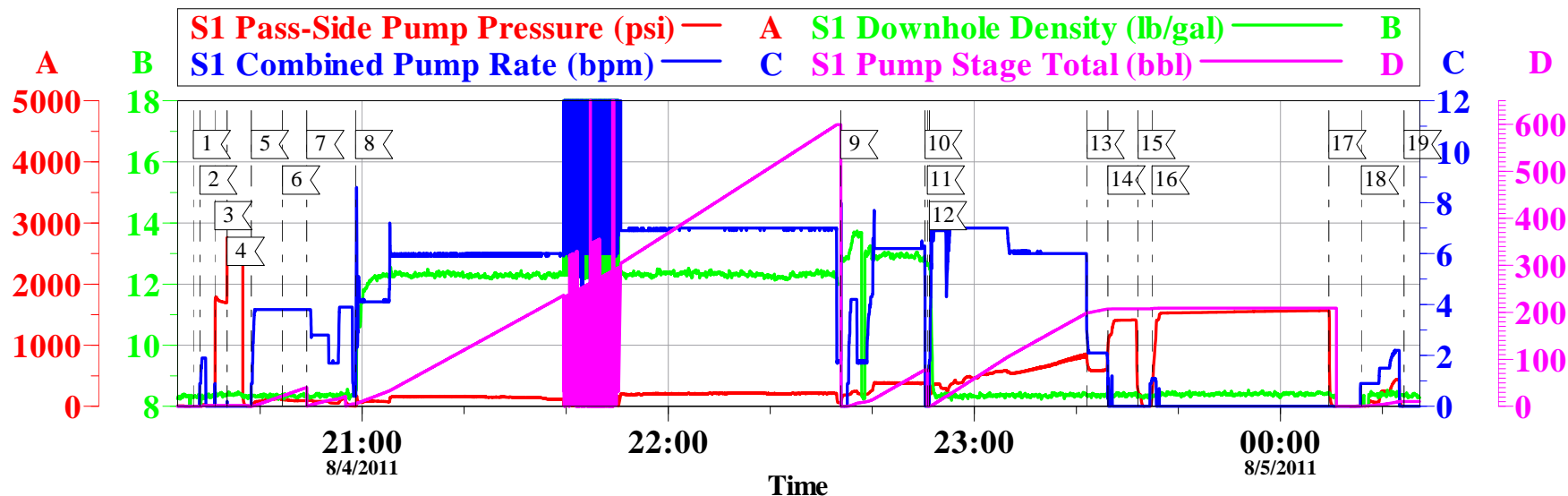
		#		Stage	Total	Tubing	Casing	
Pump Lead Cement	08/04/2011 20:58		7	437.8			210.0	1055 SKS, 12.3 PPG, 2.33 FT3/SK, 12.62 GAL/SK, SET UP TIME 4:45 @ 70 BC. 1 LB. TUFF FIBER PER 5 BBL OF LEAD CEMENT.
Pump Tail Cement	08/04/2011 22:33		6	53.8			390.0	146 SKS, 12.8 PPG, 2.07 FT3/SK, 10.67 GAL/SK, SET UP TIME 4:28 @ 70 BC.
Shutdown	08/04/2011 22:50							
Drop Top Plug	08/04/2011 22:50							PLUG WENT
Pump Displacement	08/04/2011 22:51		6	95			800.0	FRESH WATER
Slow Rate	08/04/2011 23:22		2	10			580.0	
Bump Plug	08/04/2011 23:26						1350.0	PLUG BUMPED
Check Floats	08/04/2011 23:32							FLOATS HELD
Other	08/04/2011 23:34		2.5	10			440.0	PUMP DOWN PARASITE WITH SUGAR WATER
Other	08/05/2011 00:15		0.5	0.5			1550.0	PRESSURE TEST CASEING, HELD PRESSURE FOR 30 MIN.
Other	08/05/2011 00:16							WAIT 2 HRS FOR CEMENT TO SET UP, PER COMPANY MAN REQUEST.
Other	08/05/2011 02:50		2	2		40.0		FILL LINES
Other	08/05/2011 02:52		2	8		40.0		TOP OUT CEMENT, 12.5 PPG, 1.97 FT3/SK, 10.96 GAL/SK,
Shutdown	08/05/2011 02:56							WAIT AND SEE IF CEMENT FALLS BACK
Other	08/05/2011 02:58		2	3		.0		TOP OUT CEMENT
Shutdown	08/05/2011 03:00							WAIT AND SEE IF CEMENT FALLS BACK
Other	08/05/2011 03:01		2	6		21.0		TOP OUT CEMENT
Shutdown	08/05/2011 03:04							
Activity Description	Date/Time	Cht	Rate bbl/ min	Volume bbl	Pressure psig		Comments	

***Cementing Job Log***

		#		Stage	Total	Tubing	Casing	
End Job	08/05/2011 03:05							NO CIRCULATION THROUGHOUT JOB, CEMENT TO SURFACE WITH 8 BBLs OF TOP OUT CEMENT PUMPED, PIPE WAS NOT MOVED DURING THE JOB.
Post-Job Safety Meeting (Pre Rig-Down)	08/05/2011 03:30							ALL HES PERSONEL
Rig-Down Completed	08/05/2011 04:30							
Depart Location Safety Meeting	08/05/2011 04:45							ALL HES PERSONEL
Crew Leave Location	08/05/2011 04:55							
Other	08/05/2011 05:00							THANK YOU FOR CHOOSING HALLIBURTON, CHRIS SMITH AND CREW

# OXY

## 9.625" SURFACE/ CC 697-16-23A



### Local Event Log

Maximum		SPPP	Maximum		SPPP
1	START JOB	8/4/2011 20:26:54 -1.000	2	FILL LINES	8/4/2011 20:28:12 30.00
3	LOW PSI TEST	8/4/2011 20:31:07 2764	4	HIGH PSI TEST	8/4/2011 20:33:32 2764
5	H2O SPACER	8/4/2011 20:38:17 125.0	6	LGC SPACER	8/4/2011 20:44:24 108.0
7	H2O SPACER	8/4/2011 20:49:08 128.0	8	LEAD CEMENT	8/4/2011 20:58:42 16109
9	TAIL CEMENT	8/4/2011 22:33:49 393.0	10	SHUTDOWN	8/4/2011 22:50:19 358.0
11	DROP PLUG	8/4/2011 22:50:46 202.0	12	H2O DISPLACEMENT	8/4/2011 22:51:12 858.0
13	SLOW RATE	8/4/2011 23:22:06 936.7	14	BUMP PLUG	8/4/2011 23:26:11 1414
15	CHECK FLOATS	8/4/2011 23:32:06 250.0	16	TEST CASING	8/4/2011 23:34:50 1570
17	RELEASE PSI	8/5/2011 00:09:29 1570	18	SUGAR H2O PARACITE	8/5/2011 00:15:52 441.0
19	SHUTDOWN	8/5/2011 00:24:14 3027			

Customer: OXY GRAND JUNCTION EBUSINESS  
 Well Description: CC 697-16-23A  
 Customer Rep: ALEX VALLEGAS

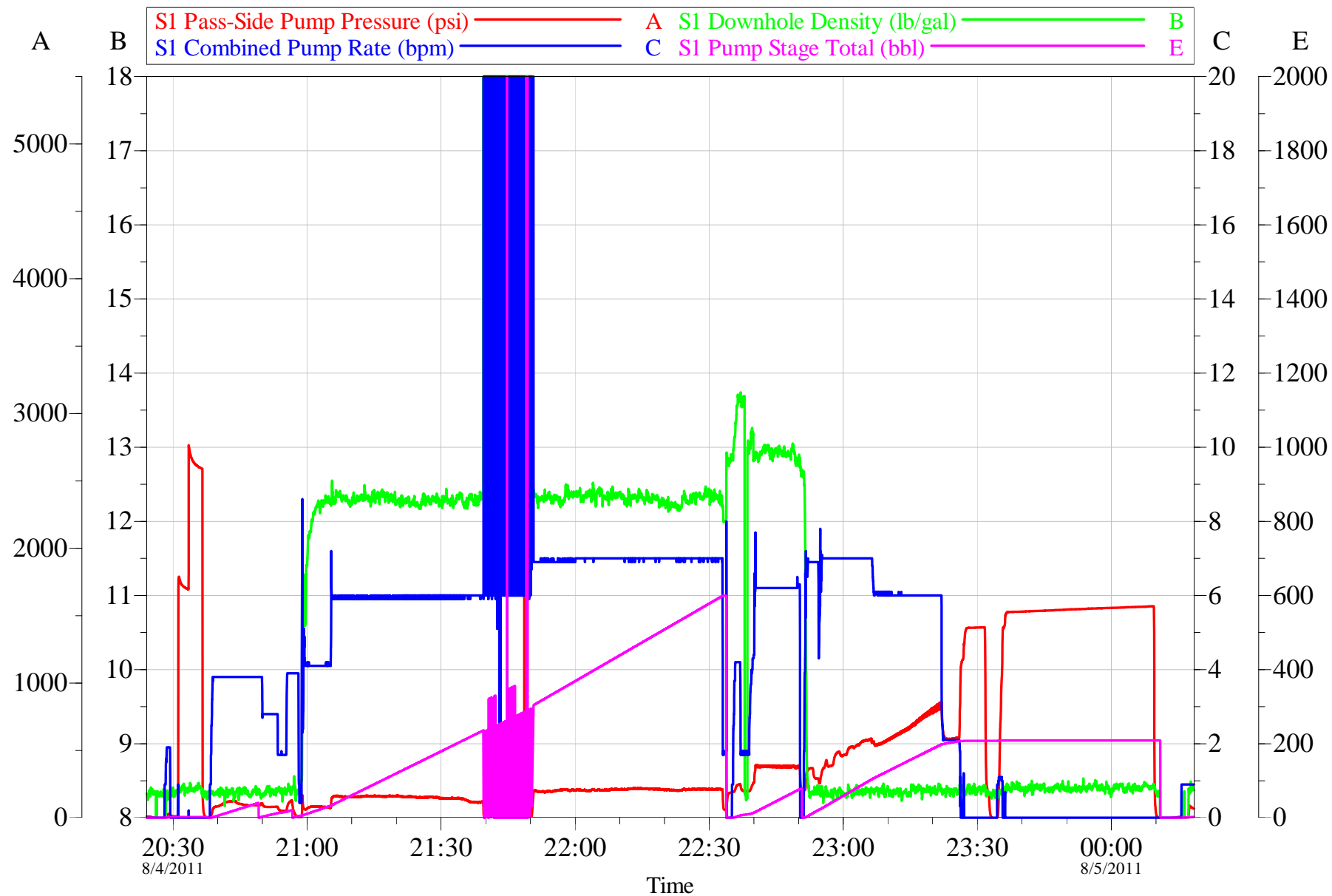
Job Date: 04-Aug-2011  
 Job type: 05-045-20566  
 Service Supervisor: C. SMITH

Sales Order #: 8362516  
 ADC Used: YES  
 Operator/ Pump: J. HAYES/ EI

OptiCem v6.4.10  
 05-Aug-11 03:54

# Oxy CC 697-16-23A

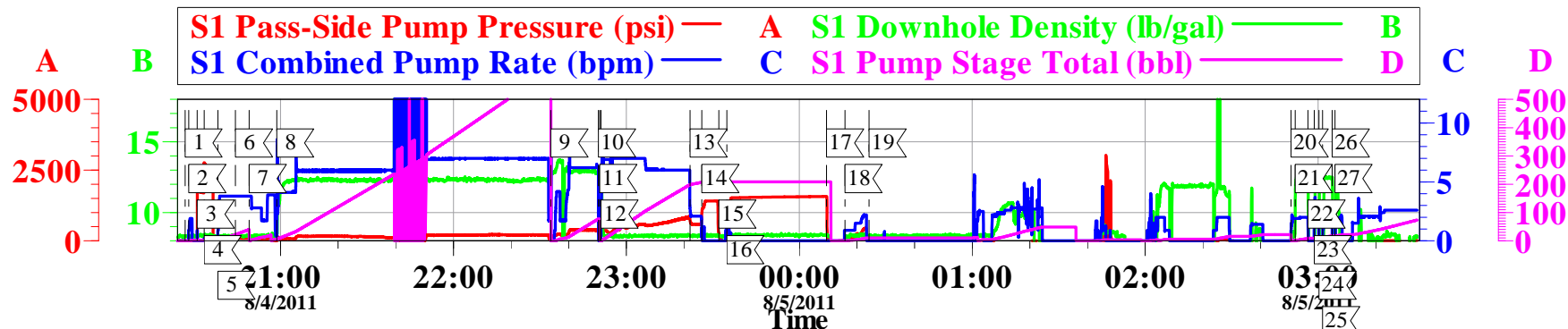
## Surface





# OXY

## 9.625" SURFACE/ CC 697-16-23A



### Local Event Log

Maximum		SPPP	Maximum		SPPP
1	START JOB	8/4/2011 20:26:54 -1.000	2	FILL LINES	8/4/2011 20:28:12 30.00
3	LOW PSI TEST	8/4/2011 20:31:07 2764	4	HIGH PSI TEST	8/4/2011 20:33:32 2764
5	H2O SPACER	8/4/2011 20:38:17 125.0	6	LGC SPACER	8/4/2011 20:44:24 108.0
7	H2O SPACER	8/4/2011 20:49:08 128.0	8	LEAD CEMENT	8/4/2011 20:58:42 16109
9	TAIL CEMENT	8/4/2011 22:33:49 393.0	10	SHUTDOWN	8/4/2011 22:50:19 358.0
11	DROP PLUG	8/4/2011 22:50:46 202.0	12	H2O DISPLACEMENT	8/4/2011 22:51:12 858.0
13	SLOW RATE	8/4/2011 23:22:06 936.7	14	BUMP PLUG	8/4/2011 23:26:11 1414
15	CHECK FLOATS	8/4/2011 23:32:06 250.0	16	TEST CASING	8/4/2011 23:34:50 1570
17	RELEASE PSI	8/5/2011 00:09:29 1570	18	SUGAR H2O PARACITE	8/5/2011 00:15:52 441.0
19	SHUTDOWN	8/5/2011 00:24:14 3027	20	FILL LINE	8/5/2011 02:50:37 18.00
21	TOP OUT CEMENT	8/5/2011 02:52:03 41.00	22	SHUTDOWN	8/5/2011 02:56:31 39.00
23	TOP OUT CEMENT	8/5/2011 02:58:41 33.00	24	SHUTDOWN	8/5/2011 03:00:18 21.00
25	TOP OUT CEMENT	8/5/2011 03:01:35 24.00	26	SHUTDOWN	8/5/2011 03:04:54 17.00
27	END JOB	8/5/2011 03:05:50 22.00			

Customer: OXY GRAND JUNCTION EBUSINESS  
Well Description: CC 697-16-23A  
Customer Rep: ALEX VALLEGAS

Job Date: 04-Aug-2011  
Job type: 05-045-20566  
Service Supervisor: C. SMITH

Sales Order #: 8362516  
ADC Used: YES  
Operator/ Pump: J. HAYES/ EI

OptiCem v6.4.10  
05-Aug-11 03:57

## JOB PROCEDURE

# HP353

## Pre-Planned Job Procedure Single Stage

EVENT #	EVENT	VOLUME	SACKS	WEIGHT	YIELD	GAL/ SK
1	Start Job					
6	Test Lines	1000.0				
6	Test Lines	2500.0				
10	H2O Spacer	20.0				
10	LGC Spacer	20.0				
10	H2O Spacer	20.0				
13	Lead Cement	437.8	1055	12.3	2.33	12.62
15	Tail Cement	53.8	146	12.8	2.07	10.67
	SHUTDOWN					
	DROP PLUG					
22	Displacement	205.9		Mud Wt.	9.1	
1085	Slow Rate	195.9		Casing	9.625	36
26	Land Plug	568		Open Hole	14.75	
	Release Psi / Job Over	1068				
	Check Floats					
22	END JOB					
				Disp Fluid	8.33	
			Do Not Overdisplace			
DISPLACEMENT	TOTAL PIPE	SHOE JOINT LENGTH		ANN FACTOR	BBL/FT	H2O REQ.
206.48	2720	48.81		0.1214	0.0773	650
PSI to Lift Pipe	1158.7	*****Use Mud Scales on Each Tier*****				
Total Displacement	206.48					
CALCULATED DIFFERENTIAL PSI		568		TOTAL FLUID PUMPED		757
Collapse	2020	Burst	3520		S.O.#	8362516
HOT	412.3	TOT	2290.0	Company Rep:		
Bbls to Pit	160.0					

# HALLIBURTON

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## Water Analysis Report

Company: WILLIAMS  
Submitted by: Chris Smith  
Attention: J.Trout  
Lease: HP353  
Well #: CC 697-16-23A

Date: 08.04.2011  
Date Rec.:                       
S.O.#: 8362516  
Job Type: SURFACE

Specific Gravity	<i>MAX</i>	<i>1</i>
pH	<i>8</i>	<i>7.5</i>
Potassium (K)	<i>5000</i>	<i>220</i> Mg / L
Hrdness	<i>500</i>	<i>0</i> Mg / L
Iron (FE2)	<i>300</i>	<i>0</i> Mg / L
Chlorides (Cl)	<i>3000</i>	<i>0</i> Mg / L
Sulfates (SO <sub>4</sub> )	<i>1500</i>	<i>&lt;200</i> Mg / L
Temp	<i>40-80</i>	<i>61</i> Deg
Total Dissolved Solids		<i>550</i> Mg / L

Respectfully: Chris Smith

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such repor

<b>Sales Order #:</b> 8308691	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 8/4/2011
<b>Customer:</b> WILLIAMS PRODUCTION RMT INC - EBUS		<b>Job Type (BOM):</b> CMT SQUEEZE PERFORATIONS BOM
<b>Customer Representative:</b>		<b>API / UWI: (leave blank if unknown)</b> 05-045-12799
<b>Well Name:</b> RWF		<b>Well Number:</b> 23-9
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

### CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	8/4/2011
Survey Interviewer	The survey interviewer is the person who initiated the survey.	CHRISTOPHER SMITH (HB20137)
Customer Participation	Did the customer participate in this survey? (Y/N)	No
Customer Representative	Enter the Customer representative name	
HSE	Was our HSE performance satisfactory? Circle Y or N	
Equipment	Were you satisfied with our Equipment? Circle Y or N	
Personnel	Were you satisfied with our people? Circle Y or N	
Customer Comment	Customer's Comment	
Job DVA	Did we provide job DVA above our normal service today? Circle Y or N	
Time	Please enter hours in decimal format to nearest quarter hour.	
Other	Enter short text for other efficiencies gained.	
Customer Initials	Customer's Initials	
Please provide details	Please describe how the job efficiencies were gained.	

CUSTOMER SIGNATURE

<b>Sales Order #:</b> 8308691	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 8/4/2011
<b>Customer:</b> WILLIAMS PRODUCTION RMT INC - EBUS		<b>Job Type (BOM):</b> CMT SQUEEZE PERFORATIONS BOM
<b>Customer Representative:</b>		<b>API / UWI: (leave blank if unknown)</b> 05-045-12799
<b>Well Name:</b> RWF		<b>Well Number:</b> 23-9
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

### KEY PERFORMANCE INDICATORS

General	
<b>Survey Conducted Date</b>	8/4/2011
The date the survey was conducted	

Cementing KPI Survey	
<b>Type of Job</b>	0
Select the type of job. (Cementing or Non-Cementing)	
<b>Select the Maximum Deviation range for this Job</b>	Vertical
What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	
<b>Total Operating Time (hours)</b>	1.5
Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	
<b>HSE Incident, Accident, Injury</b>	No
HSE Incident, Accident, Injury. This should be recordable incidents only.	
<b>Was the job purpose achieved?</b>	Yes
Was the job delivered correctly as per customer agreed design?	
<b>Operating Hours (Pumping Hours)</b>	1
Total number of hours pumping fluid on this job. Enter in decimal format.	
<b>Customer Non-Productive Rig Time (hrs)</b>	0
Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	
<b>Type of Rig Classification Job Was Performed</b>	Drilling Rig (Portable)
Type Of Rig (classification) Job Was Performed On	
<b>Number Of JSAs Performed</b>	7
Number Of Jsas Performed	
<b>Number of Unplanned Shutdowns</b>	0
Unplanned shutdown is when injection stops for any period of time.	
<b>Was this a Primary Cement Job (Yes / No)</b>	No

<b>Sales Order #:</b> 8308691	<b>Line Item:</b> 10	<b>Survey Conducted Date:</b> 8/4/2011
<b>Customer:</b> WILLIAMS PRODUCTION RMT INC - EBUS		<b>Job Type (BOM):</b> CMT SQUEEZE PERFORATIONS BOM
<b>Customer Representative:</b>		<b>API / UWI: (leave blank if unknown)</b> 05-045-12799
<b>Well Name:</b> RWF		<b>Well Number:</b> 23-9
<b>Well Type:</b> Development Well	<b>Well Country:</b> United States of America	
<b>H2S Present:</b>	<b>Well State:</b> Colorado	<b>Well County:</b> Garfield

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
<b>Was this a Plug or a Squeeze Job?</b> Please select the appropriate choice	No
<b>Was this a Primary or a Remedial Job?</b> Kick off plug, Plug to Abandon, LCM plug or Planned Liner Top Squeeze, Squeeze of existing perforations, Squeeze of casing leak	No
<b>Mixing Density of Job Stayed in Designed Density Range (0-100%)</b> Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	99.9
<b>Was Automated Density Control Used?</b> Was Automated Density Control (ADC) Used ?	Yes
<b>Pump Rate (percent) of Job Stayed At Designed Pump Rate</b> Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	93
<b>Nbr of Remedial Sqz Jobs Rqd - Competition</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
<b>Nbr of Remedial Plug Jobs Rqd - HES</b> Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
<b>Nbr of Remedial Sqz Jobs Rqd - HES</b> Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0