| FORM 5 Rev 02/08 | **State of Colorado**
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 | | DE | ET | OE | ES |

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DRILLING COMPLETION REPORT

Document Number:

400179497

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion   ☐ Preliminary completion

1. OGCC Operator Number: 100185

2. Name of Operator: ENCANA OIL & GAS (USA) INC

3. Address: 370 17TH ST STE 1700

   City: DENVER   State: CO   Zip: 80202-

4. Contact Name: Marina Ayala

   Phone: (720) 876-5905

   Fax: (720) 876-4905

5. API Number 05-045-19509-00

6. County: GARFIELD

7. Well Name: TWIN CREEK   Well Number: 12-1A1 (O1EB)

8. Location: QtrQtr: SWSE   Section: 1   Township: 7S   Range: 92W   Meridian: 6

   Footage at surface: Distance: 835 feet Direction: FSL   Distance: 1791 feet Direction: FEL

   As Drilled Latitude: 39.471435   As Drilled Longitude: -107.612225

GPS Data:

   Data of Measurement: 01/25/2011   PDOP Reading: 2.1   GPS Instrument Operator's Name: Brandon Birdsall

   ** If directional footage at Top of Prod. Zone Dist.: 43 feet. Direction: FNL   Dist.: 568 feet. Direction: FEL

   Sec: 12   Twp: 7S   Rng: 92W

   ** If directional footage at Bottom Hole Dist.: 1 feet. Direction: FNL   Dist.: 666 feet. Direction: FEL

   Sec: 12   Twp: 7S   Rng: 92W

9. Field Name: MAMM CREEK   10. Field Number: 52500

11. Federal, Indian or State Lease Number: COC055972E

12. Spud Date: (when the 1st bit hit the dirt) 08/24/2010 13. Date TD: 12/14/2010 14. Date Casing Set or D&A: 12/15/2010

15. Well Classification:

   ☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

16. Total Depth MD 5980   TVD** 5662   17 Plug Back Total Depth MD 5929   TVD** 5611

18. Elevations GR 6062   KB 6084   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MUD and Triple Combo (RST, CBL and Temp)

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40	40	0	40	CALC
SURF	12+1/4	9+5/8	36	0	1,266	626	0	1,266	CALC
1ST	8+3/4	4+1/2	12	0	5,971	1,617	4,200	5,980	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,466	5,980	☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Marina Ayala

Title: Permitting Technician   Date: 6/28/2011   Email: marina.ayala@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400179509	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400179507	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name				
400179497	FORM 5 SUBMITTED	Yes	☒	No	☐
400179505	PDF-MUD	Yes	☒	No	☐
400179506	LAS-NEUTRON	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)