

FORM  
5A  
Rev  
02/08



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**COMPLETED INTERVAL REPORT**

Document Number:  
400209237

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10071</u>	4. Contact Name: <u>Brady Riley</u>
2. Name of Operator: <u>BARRETT CORPORATION* BILL</u>	Phone: <u>(303) 312-8115</u>
3. Address: <u>1099 18TH ST STE 2300</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	

5. API Number <u>05-045-19752-00</u>	6. County: <u>GARFIELD</u>
7. Well Name: <u>CB-TG Land</u>	Well Number: <u>11C-20-692</u>
8. Location: QtrQtr: <u>NWNE</u> Section: <u>20</u> Township: <u>6S</u> Range: <u>92W</u> Meridian: <u>6</u>	
9. Field Name: <u>MAMM CREEK</u>	Field Code: <u>52500</u>

### Completed Interval

FORMATION: ROLLINS Status: PRODUCING

Treatment Date: 08/06/2011 Date of First Production this formation: 08/11/2011

Perforations Top: 7811 Bottom: 7938 No. Holes: 8 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 08/30/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 71 Bbls H2O: 0

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 71 Bbls H2O: 0 GOR: \_\_\_\_\_

Test Method: Flowing Casing PSI: 1550 Tubing PSI: 850 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1105 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6970 Tbg setting date: 08/26/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 08/06/2011 Date of First Production this formation: 08/11/2011

Perforations Top: 6037 Bottom: 7768 No. Holes: 190 Hole size: 0.34

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

1,152,790 lbs White Sand, 128,600 lbs CRC Sand, 61,195 BBLS Slickwater

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 08/30/2011 Hours: 24 Bbls oil: 14 Mcf Gas: 1351 Bbls H2O: 133

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 14 Mcf Gas: 1351 Bbls H2O: 133 GOR: 96500

Test Method: Flowing Casing PSI: 1550 Tubing PSI: 850 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1105 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6970 Tbg setting date: 08/26/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Brady Riley

Title: Permit Analyst Date: \_\_\_\_\_ Email: briley@billbarrettcorp.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)