

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED
9/5/2011

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT	Phone: 970 683 2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970 285 9573	
5. API Number 05-045-14225	OGCC Facility ID Number 324417	Survey Plat
6. Well/Facility Name: SESE 27 5S 97W	7. Well/Facility Number TR 44-27-597	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Merid):	10. Field Name: Trail Ridge	Surface Eqmpt Diagram
9. County: Garfield		Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: FNL/FSL FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines: attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 9-6-2011 Email: Karolina.Blaney@Williams.com
Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: Chris Canfield Title: FOR Date: 09/22/2011
CONDITIONS OF APPROVAL, IF ANY: Chris Canfield
EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____ API Number: _____
2. Name of Operator: _____ OGCC Facility ID # _____
3. Well/Facility Name: _____ Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**



**TR 44-27-597
Pad Location**

Legend

- Sample Location
- Existing Road
- Existing Pad
- Limit of Disturbance

**TR 44-27-597
Arsenic Background Sample Location Map
T5S R97W, Section 27**

August 23, 2011



ALS Group USA, Corp

Date: 17-Aug-11

Client: HRL Compliance Solutions
Project: Williams TR 44-27-597 Pad LOE 8/8/11
Sample ID: TR 44-27 Cuttings
Collection Date: 8/8/2011 01:55 PM

Work Order: 1108320
Lab ID: 1108320-01
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
DIESEL RANGE ORGANICS BY GC-FID			SW8015M		Prep Date: 8/10/2011	Analyst: RM
DRO (C10-C28)	180		5.2	mg/Kg-dry	1	8/11/2011 02:39 PM
<i>Surr: 4-Terphenyl-d14</i>	<i>81.0</i>		<i>39-115</i>	<i>%REC</i>	1	8/11/2011 02:39 PM
GASOLINE RANGE ORGANICS BY GC-FID			SW8015			Analyst: RM
GRO (C6-C10)	ND		6.4	mg/Kg-dry	100	8/11/2011 01:54 PM
<i>Surr: Toluene-d8</i>	<i>102</i>		<i>50-150</i>	<i>%REC</i>	100	8/11/2011 01:54 PM
MERCURY BY CVAA			SW7471		Prep Date: 8/10/2011	Analyst: LR
Mercury	0.027		0.022	mg/Kg-dry	1	8/11/2011 09:34 AM
METALS BY ICP-MS			SW6020A		Prep Date: 8/12/2011	Analyst: CES
Arsenic	9.3		0.96	mg/Kg-dry	2	8/12/2011 08:26 PM
Barium	510		9.6	mg/Kg-dry	20	8/15/2011 01:07 PM
Cadmium	ND		0.39	mg/Kg-dry	2	8/12/2011 08:26 PM
Chromium	21		0.96	mg/Kg-dry	2	8/12/2011 08:26 PM
Copper	25		0.96	mg/Kg-dry	2	8/12/2011 08:26 PM
Lead	12		0.96	mg/Kg-dry	2	8/12/2011 08:26 PM
Nickel	15		0.96	mg/Kg-dry	2	8/12/2011 08:26 PM
Selenium	1.1		0.96	mg/Kg-dry	2	8/12/2011 08:26 PM
Silver	ND		0.96	mg/Kg-dry	2	8/12/2011 08:26 PM
Zinc	56		1.9	mg/Kg-dry	2	8/12/2011 08:26 PM
SUBCONTRACTED ANALYSES			SUBCONTRACT			Analyst: A&LGL
Subcontracted Analyses		Rcvd 8/15/11		as noted	1	8/15/2011
SEMI-VOLATILE ORGANIC COMPOUNDS			SW8270		Prep Date: 8/10/2011	Analyst: HL
Acenaphthene	ND		37	µg/Kg-dry	1	8/11/2011 01:35 PM
Anthracene	ND		37	µg/Kg-dry	1	8/11/2011 01:35 PM
Benzo(a)anthracene	43		37	µg/Kg-dry	1	8/11/2011 01:35 PM
Benzo(a)pyrene	ND		37	µg/Kg-dry	1	8/11/2011 01:35 PM
Benzo(b)fluoranthene	91		37	µg/Kg-dry	1	8/11/2011 01:35 PM
Benzo(g,h,i)perylene	ND		37	µg/Kg-dry	1	8/11/2011 01:35 PM
Benzo(k)fluoranthene	ND		37	µg/Kg-dry	1	8/11/2011 01:35 PM
Chrysene	44		37	µg/Kg-dry	1	8/11/2011 01:35 PM
Dibenzo(a,h)anthracene	ND		37	µg/Kg-dry	1	8/11/2011 01:35 PM
Fluoranthene	75		37	µg/Kg-dry	1	8/11/2011 01:35 PM
Fluorene	ND		37	µg/Kg-dry	1	8/11/2011 01:35 PM
Indeno(1,2,3-cd)pyrene	ND		37	µg/Kg-dry	1	8/11/2011 01:35 PM
Naphthalene	130		37	µg/Kg-dry	1	8/11/2011 01:35 PM
Pyrene	39		37	µg/Kg-dry	1	8/11/2011 01:35 PM
<i>Surr: 2,4,6-Tribromophenol</i>	<i>82.2</i>		<i>34-140</i>	<i>%REC</i>	1	8/11/2011 01:35 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

Report of Analysis

Client Sample ID: TR44-27-597-C1	Date Sampled: 08/25/11
Lab Sample ID: T85520-1	Date Received: 08/27/11
Matrix: SO - Soil	Percent Solids: 77.6
Project: TR 44-27-597	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	7.4	0.78	0.16	mg/kg	1	08/29/11	09/01/11 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA6075

(2) Prep QC Batch: MP15632

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID: TR44-27-597-C2	Date Sampled: 08/25/11
Lab Sample ID: T85520-2	Date Received: 08/27/11
Matrix: SO - Soil	Percent Solids: 77.4
Project: TR 44-27-597	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	6.6	0.73	0.15	mg/kg	1	08/29/11	09/01/11 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA6075

(2) Prep QC Batch: MP15632

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

ALS Group USA, Corp

Date: 17-Aug-11

Client: HRL Compliance Solutions
Project: Williams TR 44-27-597 Pad LOE 8/8/11
Sample ID: TR 44-27-B-1
Collection Date: 8/8/2011 02:05 PM

Work Order: 1108320
Lab ID: 1108320-03
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 8/12/2011	Analyst: CES
Arsenic	5.2		0.82	mg/Kg-dry	2	8/12/2011 08:53 PM
MOISTURE			A2540 G			Analyst: CG
Moisture	6.0		0.050	% of sample	1	8/11/2011 02:41 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 17-Aug-11

Client: HRL Compliance Solutions
Project: Williams TR 44-27-597 Pad LOE 8/8/11
Sample ID: TR 44-27-B-2
Collection Date: 8/8/2011 02:10 PM

Work Order: 1108320
Lab ID: 1108320-04
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 8/12/2011	Analyst: CES
Arsenic	7.3		0.79	mg/Kg-dry	2	8/12/2011 08:58 PM
MOISTURE			A2540 G			Analyst: CG
Moisture	11		0.050	% of sample	1	8/11/2011 02:41 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 17-Aug-11

Client: HRL Compliance Solutions
Project: Williams TR 44-27-597 Pad LOE 8/8/11
Sample ID: TR44-27-B-3
Collection Date: 8/8/2011 02:15 PM

Work Order: 1108320
Lab ID: 1108320-05
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 8/12/2011	Analyst: CES
Arsenic	5.0		0.81	mg/Kg-dry	2	8/12/2011 09:03 PM
MOISTURE			A2540 G			Analyst: CG
Moisture	5.7		0.050	% of sample	1	8/11/2011 02:41 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 17-Aug-11

Client: HRL Compliance Solutions**Project:** Williams TR 44-27-597 Pad LOE 8/8/11**Work Order:** 1108320**Sample ID:** TR-44-27-B-4**Lab ID:** 1108320-06**Collection Date:** 8/8/2011 02:20 PM**Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 8/12/2011	Analyst: CES
Arsenic	6.0		0.84	mg/Kg-dry	2	8/12/2011 09:08 PM
MOISTURE			A2540 G			Analyst: CG
Moisture	7.5		0.050	% of sample	1	8/11/2011 02:41 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 17-Aug-11

Client: HRL Compliance Solutions
Project: Williams TR 44-27-597 Pad LOE 8/8/11
Sample ID: TR 44-27-B-5
Collection Date: 8/8/2011

Work Order: 1108320
Lab ID: 1108320-07
Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 8/12/2011	Analyst: CES
Arsenic	5.5		0.83	mg/Kg-dry	2	8/12/2011 09:14 PM
MOISTURE			A2540 G			Analyst: CG
Moisture	2.7		0.050	% of sample	1	8/11/2011 02:41 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.