

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



02577769



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1	2	3	4
			Kt
RECEIVED			
SEP 23 2011			
COGCC/Rifle Office			

1. OGCC Operator Number: 96850
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200
City: Denver State: CO Zip 80202
4. Contact Name: Angela Neifert-Kraiser
Phone: (303) 606-4398
Fax: (303) 629-8268

Complete the Attachment
Checklist

OP OGCC

5. API Number 05-045-06620-00 OGCC Facility ID Number
6. Well/Facility Name: Barrett 7. Well/Facility Number GV 19-36
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW Sec. 36-T6S-96W
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:

Survey Plat		
Directional Survey		
Surface Eqpm Diagram		
Technical Info Page	X	
Other		

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: To: Effective Date:
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<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
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<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.
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Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 09/28/11	<input type="checkbox"/> Report of Work Done Date Work Completed:
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Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Casing Remediation	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela J Neifert-Kraiser Date: 9/23/11 Email: Angela.Neifert-Kraiser@Williams.com
Print Name: Angela J Neifert-Kraiser Title: Regulatory Specialist

COGCC Approved: Kei J. King Title: EIT III Date: SEP 28 2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

SEP 23 2011

OGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-06620-00
 2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID #
 3. Well/Facility Name: Barrett Well/Facility Number: GV 19-36
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec. 36-T6S-96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Prepared By: Ryan Olson

cell phone: (970)987-4603

Wellname: **GV 19-36**
 Location: **NWSW Sec 36 T6S R96W**
 Field: **Grand Valley**
 API: **05-045-06620**

Surface Casing: 8-5/8" 24# set @ 318.78-ft
 Production Casing: 5-1/2" 17# set @ 6967.0-ft
 PBTD: 6552-ft (CIBP set above Lower Cameo)
 TOC: Good Cement to 1554-ft
 Tubing: 2-3/8" tbg 4.6# set @ 6211-ft
 Completions: Cameo to Mesa Verde (4964-6508-ft)
 Correlate Log: Rocky Mountain Wireline Cased Hole 12/12/89

Purj Squeeze off holes in casing @ 3368' & 3806'

Proposed Procedure:

- 1 MIRU
- 2 POOH w/ 2 3/8" tbg
- 3 RIH w/ 8000 psi RBP and set 3850'
- 4 RIH w/ 2 3/8" Tbg and cement retainer and set @ 3750'
- 5 Spot 125 sks of 17# class G cement w/ .5% CFR-3 @ 3806'
- 6 Sting out of retainer, POOH w/ tbg to 3350'
- 7 Spot remaining 60 sks of cement from 3350' to top of cement retainer
- 8 POOH w/ 2 3/8" tbg
- 9 Squeeze with 3500psi
- 10 Drill out cement and test squeeze to 1000psi
- 11 POOH w/ RBP
- 12 RIH w/ 2 3/8" Tbg
- 13 RDMO