



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED SEP 23 2011 COGCC/Rifle Office

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Angela Neifert-Kraiser
2. Name of Operator: Williams Production RMT Company LLC
3. Address: 1001 17th Street, Suite 1200 Denver, CO 80202
5. API Number: 05-045-06620-00 OGCC Facility ID Number
6. Well/Facility Name: Barrett 7. Well/Facility Number: GV 19-36
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW Sec. 36-T6S-96W
9. County: Garfield 10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:
Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude, Longitude, Ground Elevation
Distance to nearest property line, Distance to nearest bldg, public rd, utility or RR
Distance to nearest lease line, Is location in a High Density Area (rule 603b)? Yes/No
Distance to nearest well same formation, Surface owner consultation date:

GPS DATA: Date of Measurement, PDOP Reading, Instrument Operator's Name

CHANGE SPACING UNIT: Formation, Formation Code, Spacing order number, Unit Acreage, Unit configuration
Remove from surface bond: Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond: Blanket, Individual
CHANGE WELL NAME: From, To, Effective Date, NUMBER

ABANDONED LOCATION: Was location ever built? Yes/No, Is site ready for inspection? Yes/No, Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes/No, MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately, Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: 09/28/11
Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2), Change Drilling Plans, Gross Interval Changed?, Casing/Cementing Program Change
Request to Vent or Flare, Repair Well, Rule 502 variance requested, Other: Casing Remediation
E&P Waste Disposal, Beneficial Reuse of E&P Waste, Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela J Neifert-Kraiser Date: 9/23/11 Email: Angela.Neifert-Kraiser@Williams.com
Print Name: Angela J Neifert-Kraiser Title: Regulatory Specialist

COGCC Approved: Kei J King Title: EIT III Date: SEP 28 2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED

SEP 23 2011

OGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-06620-00
2. Name of Operator: Williams Production RMT Company LLC OGCC Facility ID # _____
3. Well/Facility Name: Barrett Well/Facility Number: GV 19-36
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW Sec. 36-T6S-96W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Prepared By: Ryan Olson
cell phone: (970)987-4603

Wellname: **GV 19-36**
Location: **NWSW Sec 36 T6S R96W**
Field: **Grand Valley**
API: **05-045-06620**

Surface Casing: 8-5/8" 24# set @ 318.78-ft
Production Casing: 5-1/2" 17# set @ 6967.0-ft
PBSD: 6552-ft (CIBP set above Lower Cameo)
TOC: Good Cement to 1554-ft
Tubing: 2-3/8" tbg 4.6# set @ 6211-ft
Completions: Cameo to Mesa Verde (4964-6508-ft)
Correlate Log: Rocky Mountain Wireline Cased Hole 12/12/89

Purj Squeeze off holes in casing @ 3368' & 3806'

Proposed Procedure:

- 1 MIRU
- 2 POOH w/ 2 3/8" tbg
- 3 RIH w/ 8000 psi RBP and set 3850'
- 4 RIH w/ 2 3/8" Tbg and cement retainer and set @ 3750'
- 5 Spot 125 sks of 17# class G cement w/ .5% CFR-3 @ 3806'
- 6 Sting out of retainer, POOH w/ tbg to 3350'
- 7 Spot remaining 60 sks of cement from 3350' to top of cement retainer
- 8 POOH w/ 2 3/8" tbg
- 9 Squeeze with 3500psi
- 10 Drill out cement and test squeeze to 1000psi
- 11 POOH w/ RBP
- 12 RIH w/ 2 3/8" Tbg
- 13 RDMO