

FORM 15 Rev 6/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



DOCUMENT #2216259

FOR OGCC USE ONLY RECEIVED 9/14/2011

EARTHEN PIT REPORT/PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days, is required for pits. Submit required attachments and forms.

Complete the Attachment Checklist

FORM SUBMITTED FOR:

[X] Pit Report [] Pit Permit

Attachment Checklist table with columns for 'Oper' and 'OGCC' and rows for various forms like Detailed Site Plan, Topo Map, etc.

OGCC Operator Number: 100185
Name of Operator: Encana Oil & Gas (USA) Inc.
Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202

Contact Name and Telephone: Chris Hines
No: 970-285-2653
Fax:

API Number (of associated well): 335804 (Location ID) OGCC Facility ID (of other associated facility):
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec. 28 T5S R95W - EF A28 595 Pad
Latitude: 39.590862 Longitude: 108.053851 County: Garfield
Pit Use: [X] Production [] Drilling [] Special Purpose
Pit Type: [X] Lined [] Unlined
Offsite disposal of pit contents: [] Injection [] Commercial Pit/Facility Name: N/A A28 Pit/Facility No: N/A 595

Existing Site Conditions

Is the location in a "Sensitive Area?" [X] Yes [] No
Distance (in feet) to nearest surface water: -100 ground water: -40' water wells: -2750
LAND USE (or attach copy of Form 2A if previously submitted for associated well) Select one which best describes land use:
Crop Land: [] Irrigated [] Dry Land [] Improved Pasture [] Hay Meadow [] CRP
Non-Crop Land: [X] Rangeland [] Timber [] Recreational [] Other (describe):
Subdivided: [] Industrial [] Commercial [] Residential
SOILS (or attach copy of Form 2A if previously submitted for associated well)
Soil map units from USNRCS survey: Sheet No: Soil Complex/Series No: 47
Soils Series Name: Nihill Channery Loam Horizon thickness (in inches): A: B: C:

Pit Design and Construction

Size of pit (feet): Length: 163' Width: 76' Depth: 14'
Calculated pit volume (bbls): 30871 Daily inflow rate (bbls/day):
Daily disposal rates (attach calculations): Evaporation: bbls/day Percolation: bbls/day
Type of liner material: HDPE Thickness: 30 mil
Attach description of proposed design and construction (include sketches and calculations).
Method of treatment of produced water prior to discharge into pit (separator, heater treater, other): Mechanical settling/separating
Is pit fenced? [X] Yes [] No Is pit netted? [X] Yes [] No

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Heather Mitchell Signed: [Signature]
Title: Regulatory Analyst Date: 09/06/2011

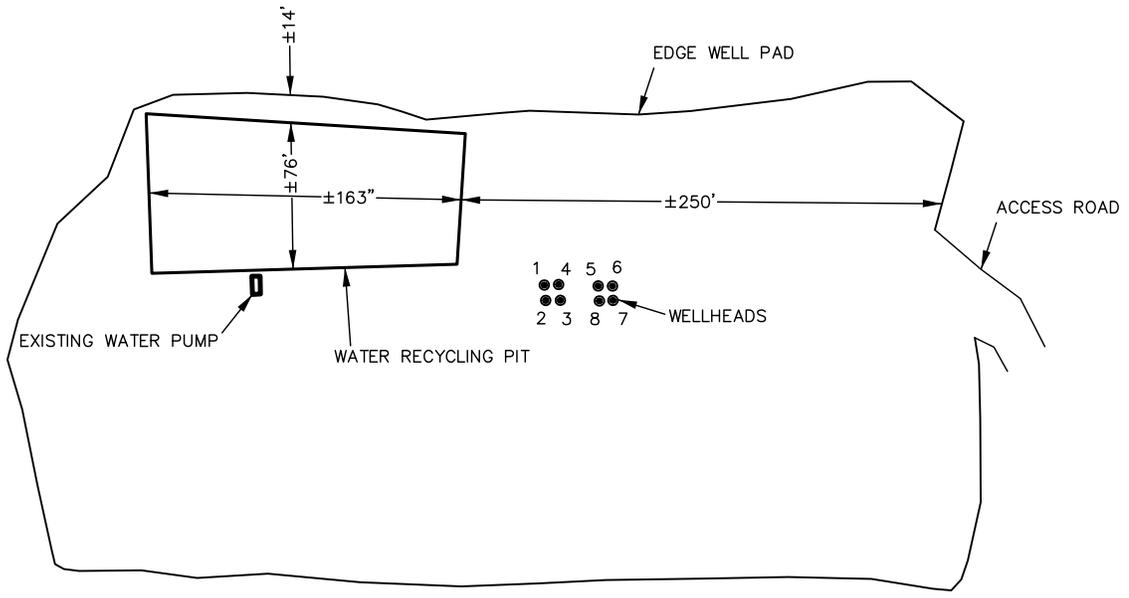
OGCC Approved: [Signature] Title: For Greg Deranlean Date: 09/19/2011

FACILITY NUMBER: 425547

Pit report submitted retroactively to establish pit facility FD# for closure purposes. Form 27 pit closure work plan to be submitted shortly.

OGCC Supervisor

ENCANA OIL & GAS (USA) INC.
 NORTH PARACHUTE RANCH RECYCLING WATER PROGRAM
 A28 WELL PAD
 S28 T5S R95W



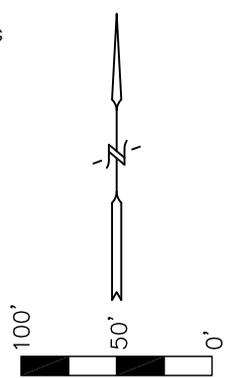
WELL NAMES

1	2B
2	2D
3	7B
4	15B
5	15D
6	1B
7	8B
8	7D

GENERAL NOTE:
 PUMP LOCATIONS (IF INDICATED) ARE NOT PERMANENT OR FINAL LOCATIONS. ALL WATER HANDLING PUMPS USED IN RECYCLING OPERATIONS ARE MOBILE TRAILER-MOUNTED UNITS WHICH MAY BE LOCATED ANYWHERE ALONG THE PERIMETER OF THE PIT IN QUESTION, AT A DISTANCE NO GREATER THAN 20 FEET FROM THE PIT BANK, AS OPERATIONS NECESSITATE.

Rev.: 7-31-08
 Date: 7-9-08
 Drawn By: JEV

UINTAH ENGINEERING & LAND SURVEYING
 832 North Crest Drive, Unit B Grand Junction, Colorado



FORM 15 (Earthen Pit Report/Permit) Narrative Attachment

EF A28 595 Pad – 335804 (Location ID)

Document Date – 09/06/2011

This pit report was prepared in support of closure activities on historic and unpermitted pit on the EF A28 595 pad. Encana has limited internal documentation on the original use and construction of the pit. The intent of this submittal is not to justify continued operation of the pit, but to provide a facility ID number to reference during all correspondence associated with pit closure site investigation and remediation activities.

Is the location in a “Sensitive Area?”

Yes, based on the distance to surface water and the depth to ground water, this location is found in a sensitive area.

Description of pit use:

The pits on this well pad provided storage for treated water used in support of hydraulic fracturing operations in Encana’s North Parachute Ranch. The pits were constructed on the cut-slope and were supplied filtered produced water via pipeline from the Middle Fork Treatment Facility, located in the SWSW of Section 30, T5S, R95W in Garfield County or transferred from a flowback tank after mechanical settling.

The North Parachute Properties use a centralized 3-phase gathering system for the collection of produced natural gas and associated fluids. With this centralization of the fluid separation and processing, these pits are likely to contain filter produced water from every well in the North Parachute Properties.