



02055255

Andrews, David

From: Andrews, David
Sent: Thursday, September 22, 2011 10:06 AM
To: 'Schmidt, Andrew'; King, Kevin
Subject: RE: PA 332-7 bradenhead pressure

RE: T & T and Assoc. LTD PA 332-7

Andrew,

Your plan is acceptable. Please proceed. Notify us as required per Rule 341 if the pressure exceeds 200 psi during stimulation operations.

Thanks,

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

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CC: COGCC Well File, API No. 045-20158

From: Schmidt, Andrew [<mailto:Andrew.Schmidt@williams.com>]
Sent: Wednesday, September 21, 2011 11:09 AM
To: King, Kevin; Andrews, David
Subject: PA 332-7 bradenhead pressure

Kevin and/or David,

The PA 332-7 well's bradenhead was checked today and had a pressure of 150 psi. We have frac'd one stage to date on this well (Lower Cameo). The Mesa Verde top is at 3,627' and the TOC is at 2,500' so we are comfortable that we have acceptable cement coverage. We have bled down the bradenhead and it currently is stable and not building up. We will go through bleeding down cycle again if necessary. During fracing operations, we will shut in the bradenhead, but will monitor during the operation. Once the well is completely stimulated, we will check the bradenhead and again bleed off if necessary. If buildup does not occur, then we will shut in the bradenhead and will monitor for the life of the well. Is this plan acceptable?

Thanks
Andrew

Andrew Schmidt
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