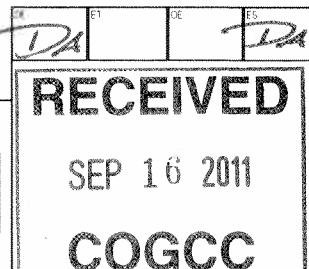| FORM 4 Rev 12/05	02055248	Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Complete the Attachment Checklist	
	OP OGCC

1. OGCC Operator Number: 28700	4. Contact Name		Survey Plat		
2. Name of Operator: ExxonMobil Oil Corporation			Directional Survey		
3. Address: P. O. Box 4358, COPR-MI-207	Phone: 281-654-1925	Surface Eqpmt Diagram		
City: Houston State: Tx. Zip:77210-4358	Fax: 281-654-1940	Technical Info Page	X	

5. API Number 05-103-11534-00	OGCC Facility ID Number	Survey Plat		
6. Well/Facility Name: Piceance Creek Unit	7. Well/Facility Number 296-6B8	Directional Survey		
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 6, T2S, R96W, 6th PM		Surface Eqpmt Diagram		
9. County: Rio Blanco	10. Field Name: Piceance Creek	Technical Info Page	X	
11. Federal, Indian or State Lease Number: COD035679		Other		

General Notice

☐ **CHANGE OF LOCATION:** **Attach New Survey Plat** (a change of surface qtr/qtr is substantive and requires a new permit)

	FNL/FSL		FEL/FWL	
Change of **Surface** Footage from Exterior Section Lines:	☐	☐	☐	☐
Change of **Surface** Footage to Exterior Section Lines:	☐	☐	☐	☐
Change of **Bottomhole** Footage from Exterior Section Lines:	☐	☐	☐	☐
Change of **Bottomhole** Footage to Exterior Section Lines:	☐	☐	☐	☐

attach directional survey

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____

Latitude _____	Distance to nearest property line _____	Distance to nearest bldg, public rd, utility or RR _____
Longitude _____	Distance to nearest lease line _____	Is location in a High Density Area (rule 603b)? Yes/No ☐
Ground Elevation _____	Distance to nearest well same formation _____	Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

☐ **CHANGE SPACING UNIT**	☐ **Remove from surface bond**
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

☐ **CHANGE OF OPERATOR (prior to drilling):**	☐ **CHANGE WELL NAME** NUMBER
Effective Date: _____	From: _____
Plugging Bond: ☐ Blanket ☐ Individual	To: _____
	Effective Date: _____

☐ **ABANDONED LOCATION:**	☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Was location ever built? ☐ Yes ☐ No	Date well shut in or temporarily abandoned: _____
Is site ready for Inspection? ☐ Yes ☐ No	Has Production Equipment been removed from site? ☐ Yes ☐ No
Date Ready for Inspection: _____	MIT required if shut in longer than two years. Date of last MIT _____

☐ **SPUD DATE:** _____	☐ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

X **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK**			*submit cbl and cement job summaries		
Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date
one inch	821	75	Surface	821	08/17/11

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent	X Report of Work Done
Approximate Start Date: _____	Date Work Completed: **08/17/2011**

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)	☐ Request to Vent or Flare	☐ E&P Waste Disposal
☐ Change Drilling Plans	☐ Repair Well	☐ Beneficial Reuse of E&P Waste
☐ Gross Interval Changed?	☐ Rule 502 variance requested	☐ Status Update/Change of Remediation Plans
X Casing/Cementing Program Change	☐ Other: _____	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _Mark Cornett_ Date: 09/16/2011 Email: mark.cornett@exxonmobil.com

Print Name: Mark Cornett Title: Sr. Regulatory Specialist

COGCC Approved: _____ Title _PE II_ Date: 9/26/2011

CONDITIONS OF APPROVAL, IF ANY:

FORM 4 Rev 12/05	TECHNICAL INFORMATION PAGE		FOR OGCC USE ONLY **RECEIVED** SEP 16 2011 **COGCC**

1. OGCC Operator Number: _____28700_____ API Number: 05-103-11534-00
2. Name of Operator: ___ExxonMobil Oil Corporation___ OGCC Facility ID # 0
3. Well/Facility Name: ___Piceance Creek Unit___ Well/Facility Number: 296-6B8
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE, Sec. 6, T2S, R96W, 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Performed top-out cement job on surface casing in three stages using 1" string:

First stage
- Tagged top of cement at 821 ft MD, pulled up to 800 ft MD
- Pumped 20 bbls 15.8 ppg neat class G cement, displaced with 3 bbls water
- POOH to 560 ft, circulate and condition well

Second stage
- Tagged cement top at 583 ft MD, pulled up to 568 ft MD
- Pumped 30 bbls 15.8 ppg class G cement with 2% CaCl2, displaced with 2 bbls water
- POOH to 254 ft, circulate and condition well

Third stage
- Tagged cement top at 260 ft MD
- Pumped 26 bbls 15.8 ppg class G cement with 1.5% CaCl2; 5 bbls of cement circulated to surface
- POOH with 1" string. Top of cement at surface   _D.A._

Note: Top-out job verbally approved by Betty Lau (BLM) and David Andrews (COGCC) on August 16 / 17, 2011

Note: Electronic and hard copies of PCU 296-6B8 surface casing USIT and SBT logs provided to COGCC (Mr. Jay Krabacher) on September 14th, 2011)

Also attached is the cementing report for the top-out job.

HALLIBURTON

EXXONMOBIL CORPORATION

HOUSTON, Texas

Well: PCU 296-6B8

Rig: H&P 215

Post Job Summary
Top-out Jobs (3)

Date Prepared: September 1, 2011
Version: 1

Service Supervisor: WILLIAMS, CAMERON

Submitted by: Charli A Brown

HALLIBURTON

HALLIBURTON

Wellbore Geometry

	Job Tubulars				MD		TVD		Shoe Joint Length
Type	Description	Size in	ID in	Wt lbm/ft	Top ft	Bottom ft	Top ft	Bottom ft	ft
Cement Stage Tool	Multiple Stage Cementer		.000		1,704.00	1,704.00			0.00
Open Hole Section	Surface Open Hole		14.750		0.00	1,704.00	0.00	1,674.00	0.00
Open Hole Section	Surface Open Hole		14.750		1,704.00	4,555.00	1,674.00	4,366.00	0.00
Casing	Surface Casing	10.75	9.950	45.50	0.00	4,555.00	0.00	4,366.00	80.00

Fluids Pumped

Stage/Plug	Fluid:	Top Out		
Top Out			Fluid Weight:	15.80 lbm/gal
94 lbm	Premium Cement		Slurry Yield:	1.17 ft3/sack
0- 2 %	Calcium Chloride		Total Mixing Fluid:	5.02 Gal
			Volume:	400.0 sacks
			Sacks:	400.0 sacks
			Pump Rate:	varied

Job Summary

Job Information

Job Start Date	8/17/2011 4:32 AM
Job MD	800.0 ft
Mud Type	Water Based Mud
Actual Mud Density	9 lbm/gal

HALLIBURTON

Service Supervisor Reports

Job Log

Date/Time	Activity Code	Pump Rate	Cum Vol	Pressure (psig)	Comments
08/17/2011 04:32	Test Lines				
08/17/2011 04:36	Pump Water	1.2	25	1500.0	1st Top Out-800`-NEAT G CEMENT
08/17/2011 08:54	Pump Cement	1	20	1800.0	Tagged TOC @ 583`
08/17/2011 08:54	Pump Water	1	3	1400.0	
08/17/2011 08:54	Shutdown				
08/17/2011 09:38	Pump Water	2.5	28	2600.0	2nd Top Out- 568`-G W/ 2% CACL2
08/17/2011 09:48	Pump Cement	2	30	3500.0	Tagged TOC @ 260`
08/17/2011 10:04	Pump Water	1.8	2	3000.0	
08/17/2011 10:05	Shutdown				
08/17/2011 12:20	Pump Water	2	20	400.0	3rd Top Out-260`-G W/1.5% CACL2
08/17/2011 12:32	Pump Cement	3	26	3000.0	
08/17/2011 12:41	Shutdown				
08/17/2011 12:41	Job Complete				
08/17/2011 13:10	Post-Job Safety Meeting (Pre Rig-Down)				
08/17/2011 13:15	Rig-Down Equipment				
08/17/2011 14:45	Rig-Down Completed				
08/17/2011 14:55	Safety Meeting - Departing Location				
08/17/2011 15:00	Crew Leave Location				

HALLIBURTON

ExxonMobil PCU 296-6B8 Mutli Stage Surface
Job Summary Chart

A ——— Truck 1 Pressure (psi)
B ——— Truck 1 Slurry Rate (bpm)
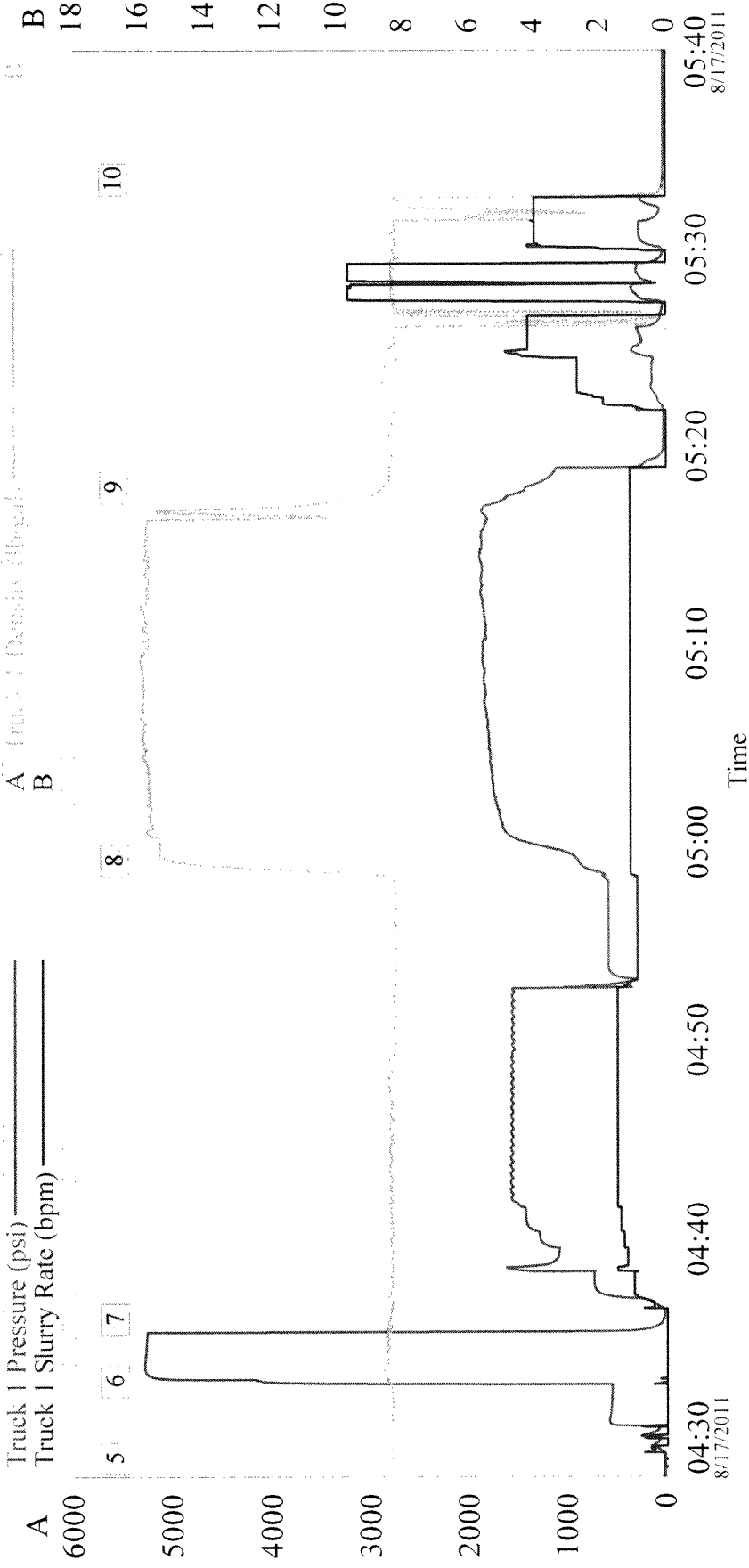
Global Event Log

| 5 | Start Job | 04:29:02 | 6 | Pressure Test | 04:32:57 | 7 | Pump Water | 04:36:03 |
| 8 | Pump Cement | 04:59:07 | 9 | Pump Water | 05:17:57 | 10 | End Job | 05:33:37 |

Customer:	ExxonMobil	Job Date:	17-Aug-2011	Sales Order #:	838216
Job Description:	Top Out 1	UWI:		Elite #:	
Service Supervisor: Cameron Williams		Service Operator: Kameron White		Service Leader: Terry Bee	

OptiCem v6.4.9
10-Sep-11 08:57

PCU 296-6B8_TOP-OUT_SO #8404893_Page 4 of 7
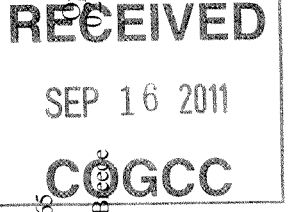
HALLIBURTON

Exxon 215 Surface Top Out 2

A   B   C

S1 Downhole Pump (bbls)
S1 Combined Pump Rate (bpm) ———
S1 Driv-Side Pump Pressure (psi) ———

A	B	C
20	5000	5.0
18	4500	4.5
16	4000	4.0
14	3500	3.5
12	3000	3.0
10	2500	2.5
8	2000	2.0
6	1500	1.5
4	1000	1.0
2	500	0.5
0	0	0.0

09:40
8/17/2011

09:45   09:50   09:55   10:00   10:05
                                       8/17/2011

Time
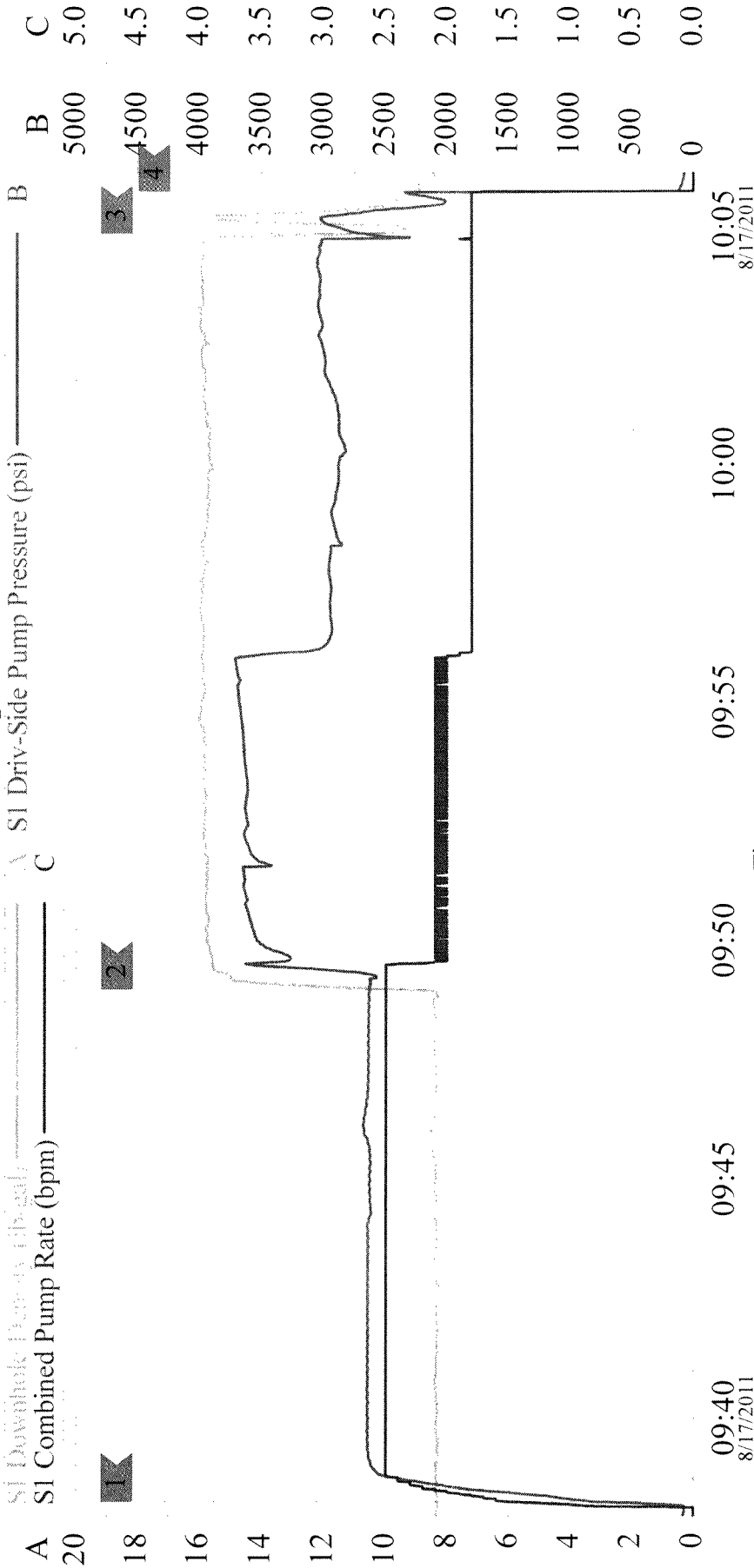
Local Event Log

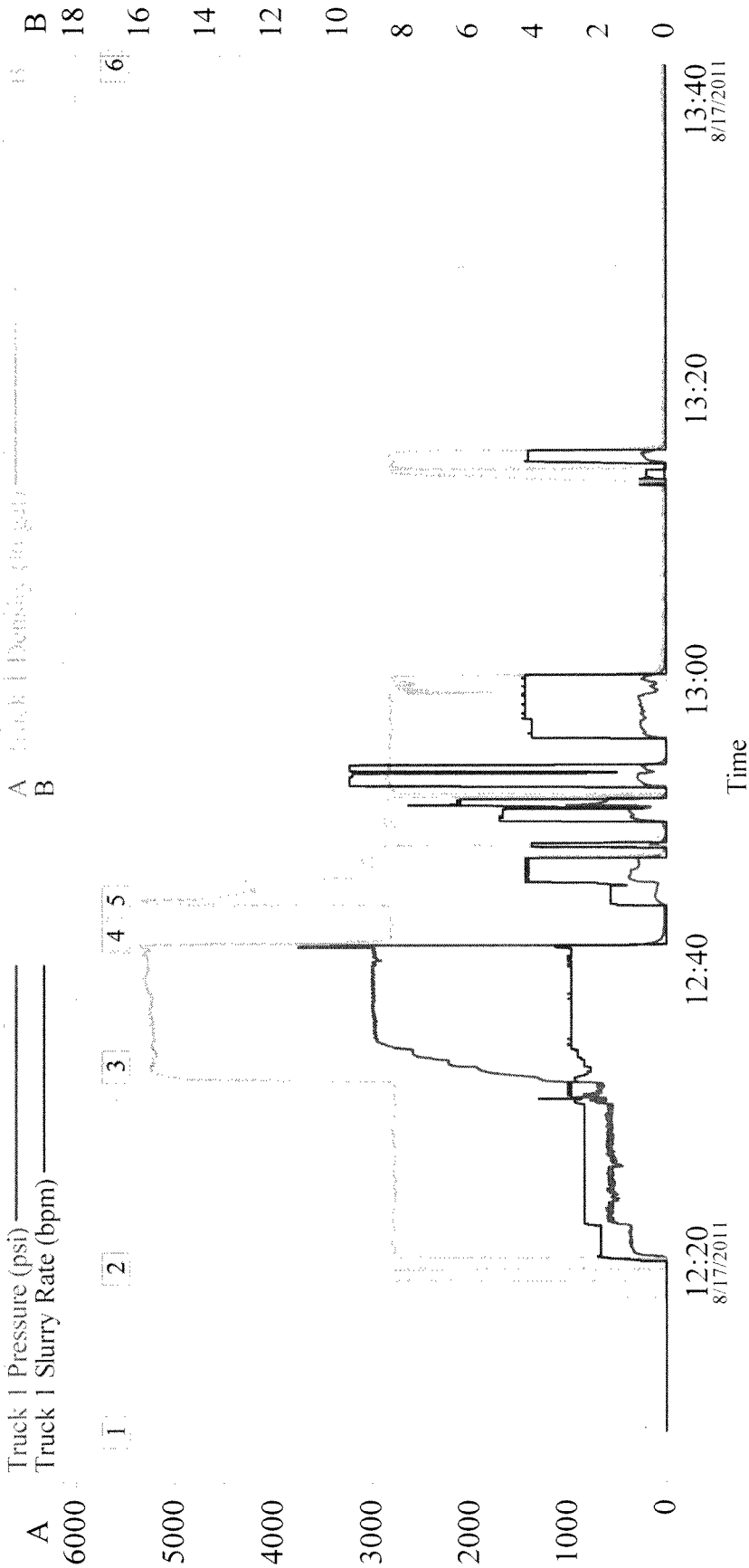| 1 | Water 28 bbls | 09:38:16 | 2 | Cement 30 | 09:48:59 |
| 3 | Water 2bbls | 10:04:52 | 4 | Shutdown | 10:05:45 |

Customer:
Well Description:

Job Date: 17-Aug-2011
UWI:

Sales Order #: 8382165
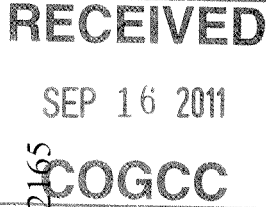
OptiCem v6.4.9
7-Aug-11 11:41

PCU 296-6B8_TOP-OUT_SO #8404893_Page 5 of 7

HALLIBURTON

ExxonMobil PCU 296-6B8 Multi Stage Surface
Job Summary Chart

A — Truck 1 Pressure (psi)
B — Truck 1 Slurry Rate (bpm)

A: 6000, 5000, 4000, 3000, 2000, 1000, 0

B: 18, 16, 14, 12, 10, 8, 6, 4, 2, 0

Time axis: 12:20 8/17/2011, 12:40, 13:00, 13:20, 13:40 8/17/2011

Time

Global Event Log

1	Starting Job	12:08:26	2	Pump Water	12:19:41
3	Pump Cement	12:33:32			
4	Shutdown	12:42:26	5	Pump Displacement	12:44:51
6	Ending Job	13:42:31			

Customer: ExxonMobil
Job Description: Top Out 3
Service Supervisor: Cameron Williams

Job Date: 17-Aug-2011
UWI:
Service OPerator: Kameron White

Sales Order #: 8382165
Elite #:
Service Leader: Terry Greece

OptiCem v6.4.9
02-Sep-11 09:03

PCU 296-6B8_TOP-OUT_SO #840893_Page 6 of 7