

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400206935

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham  
 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335  
 3. Address: 4600 S DOWNING ST Fax: (303) 761-9067  
 City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06387-00 6. County: LINCOLN  
 7. Well Name: ALOHA MULA Well Number: 3  
 8. Location: QtrQtr: NESW Section: 19 Township: 10S Range: 55W Meridian: 6  
 Footage at surface: Distance: 1982 feet Direction: FSL Distance: 1972 feet Direction: FWL  
 As Drilled Latitude: 39.162350 As Drilled Longitude: -103.596300

GPS Data:  
 Data of Measurement: 12/22/2009 PDOP Reading: 3.2 GPS Instrument Operator's Name: Keith Westfall

\*\* If directional footage  
 at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: GREAT PLAINS 10. Field Number: 32756  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_  
 12. Spud Date: (when the 1st bit hit the dirt) 07/21/2011 13. Date TD: 08/04/2011 14. Date Casing Set or D&A: 08/05/2011

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7850 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 7341 TVD \_\_\_\_\_

18. Elevations GR 5259 KB 5272 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
 High Resolution Induction  
 Radial Cement Bond Log

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	302	175	0	302	CALC
1ST	7+7/8	5+1/2	17	0	7,341	125	6,300	7,341	CBL

**ADDITIONAL CEMENT**

Cement work date: 08/12/2011

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	4,566	250	3,070	4,566

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,160		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	3,709		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	4,150		<input type="checkbox"/>	<input type="checkbox"/>	
SHAWNEE	6,625		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,653		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	7,002		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
PAWNEE	7,036		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,115		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Re-entry of original well drilled as dry hole in 2009. Surface casing already in hole.  
Request information be confidential

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack Fincham

Title: Agent Date: \_\_\_\_\_ Email: fincham4@msn.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400207470	PDF-CEMENT BOND
400207576	LAS-INDUCTION
400207600	CEMENT JOB SUMMARY
400207604	DST ANALYSIS
400207606	DST ANALYSIS

Total Attach: 5 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)