

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

FOR OGCC USE ONLY

1. OGCC Operator Number: 97065

2. Name of Operator: Winslow Resources, Inc

3. Address: 2840 Berry Lane

City: Golden State: CO Zip: 80401

4. Contact Name and Telephone
Dave Winslow

No: 303 279-1629

Fax: 303 279-8430

5. API Number: 05-075-09315

6. County: Logan

7. Well Name: Meier

Well Number: 1

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNW 31 12N 53W 6 PM

Footage at Surface: 1980' fnl, 660' fw1

9. Was a directional survey run? ☐ Y ☒ N

If directional, footage at Top of Prod. Zone:

If directional, footage at Bottom Hole:

10. Field Name: Wildcat

10. Field Number:

11. Federal, Indian or State Lease Number:

12. Spud Date 8/19/97

13. Date TD 8/21/97

14. Date Completed or D&A
8/21/97

16. Total Depth
MD 5705 TVD 5705'

17. Plug Back Total
MD TVD

18. Was a Mud Log Run? ☐ Yes ☒ No

19. Elevations
GR 4700' KB 4709'

20. List Electric Logs Run:

21. CASING, LINER and CEMENT

Submit contractor's cement job summary for each string cemented

Complete the
Attachment Checklist

Oper OGCC

Survey Plat		
Directional Survey		
Surface Equipment		
Technical Info Page		
Other		

15 Well Classification

☒ Dry ☐ Oil ☐ Gas

☐ Coalbed

☐ Stratigraphic ☐ Disposal

☐ Enhanced Recovery

☐ Gas Storage ☐ Observation

☐ Other:

21. CASING, LINER and CEMENT

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
Surface	12¼	8-5/8"	24	0	195	126	0	195	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>
									<input type="checkbox"/>	<input type="checkbox"/>

22. FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if applies		*** All DST and Core analysis must be submitted to COGCC.*** Comments
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	See Geologic Report
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: D. G. Winslow

Signed: *D G Winslow*

Title: President

Date: 9/27/11



WINSLOW RESOURCES, INC.

2840 Berry Lane - Golden, Colorado 80401 - Phone: (303) 279-1629 - Fax: (303) 279-8430

GEOLOGIC REPORT

#1 Meier
SW¹/₄ NW¹/₄ Section 31
Twp 12N - Rge 53W
Logan County, Colorado

Chronological Record

August 18, 1997 Rotary moved on location, Ashby Drilling Rig #2 Contractor. Set 8-5/8", 24# surface casing at 195' KB, with 126 sacks cement plus 2% CaCl₂. Plug down at 6:00 pm. Drilled out at 4:30 am.

August 19 Drilling at 1200'.

August 20 Drilling at 4639'.

August 21 Reached total depth of 5706'. Ran Phoenix Surveys Dual Induction and Compensated Density logs. Plugged well according to instructions from Colorado Oil and Gas Commission

Deviations: 0° @ 200', 0° @ 731', ¼° @ 1200', ½° @ 1886', ½° @ 2416', ¾° @ 2947', ¾° @ 3575', 1° @ 4169', 1¼° @ 5488'

Bit Record

1.	Reed Tool Co. HP-11	195' to 5488'
2.	Hughes J-11 RR	5488' to 5407'

Mud:

Mud wt.	9.0
Viscosity	68

Samples Description (corrected to log depths)

5450' to 5484' Shale, dark grey, bentonitic.

5484' to 5490' Sandstone, white, vfg, fair porosity and permeability, spotty oil show.

5490' to 5510' Sandstone, white, vfg, dirty, poor P&P, no shows.

5510' to 5522' Sandstone, white, vfg, dirty, poor P&P, no shows.

5522' to 5590' Shale, dark grey, silty.

5590' to 5610' Sandstone, salt and pepper, vfg, dirty, no effective P&P, no shows.

5610' to 5615' Sandstone and shale, silty.

5615' to 5660' Sandstone, white, clean, good P&P, no shows.

5660' to 5705' Shale, dark grey, silty.

<u>Phoenix Surveys Formation Tops</u>	Elevations: Ground - 4700'	KB - 4709'
Niobrara shale	4685'	Bentonite marker 5384'
Ft. Hays limestone	4974'	Muddy "D" sand 5484' (-775')
Codell sandstone	5032'	Muddy "J" sand 5590' (-881')
Carlile shale	5039'	Total Depth (logger) 5705'
Greenhorn limestone	5248'	Total Depth (driller) 5706'

Comment

The #1 Meier was drilled to a total depth of 5705' which is 115' below the top of the Muddy "J" sandstone. Structurally this well ran slightly lower than expected with the "D" sand coming in at -775' and the "J" sand at -881'. The top bench of the "D" sand had 5' of fair porosity with a spotty oil stain and fluorescence. Log analysis showed 100% water content. No DST's were run. This location, although negative in results, proved to be the best possible location to evaluate the prospect. The well was plugged according to instructions from the Colorado Oil and Gas Commission.

Donald C. Winslow
Petroleum Geologist