

State of Colorado  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

1. OGCC Operator Number: <u>97065</u>		4. Contact Name and Telephone <u>Dave Winslow</u>	
2. Name of Operator: <u>Winslow Resources, Inc</u>		No: <u>303 279-1629</u>	
3. Address: <u>2840 Berry Lane</u>		Fax: <u>303 279-8430</u>	
City: <u>Golden</u> State: <u>CO</u> Zip: <u>80401</u>			
5. API Number: <u>05-075-09315</u>		6. County: <u>Logan</u>	
7. Well Name: <u>Meier</u> Well Number: <u>1</u>			
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWNW 31 12N 53W 6 PM</u>			
Footage at Surface: <u>1980' fn1, 660' fw1</u>		9. Was a directional survey run? <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	
If directional, footage at Top of Prod. Zone: _____			
If directional, footage at Bottom Hole: _____			
10. Field Name: <u>Wildcat</u>		10. Field Number: _____	
11. Federal, Indian or State Lease Number: _____			
12. Spud Date <u>8/19/97</u>		13. Date TD <u>8/21/97</u>	
		14. Date Completed or D&A <u>8/21/97</u>	
16. Total Depth MD <u>5705</u> TVD <u>5705'</u>		17. Plug Back Total MD _____ TVD _____	
18. Was a Mud Log Run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No ** One copy of all electric and mud logs must be submitted.**		19. Elevations GR <u>4700'</u> KB <u>4709'</u>	
20. List Electric Logs Run: _____			

**Complete the Attachment Checklist**  
Oper OGCC

Survey Plat		
Directional Survey		
Surface Equipment		
Technical Info Page		
Other		

**15 Well Classification**

- Dry  Oil  Gas  
 Coalbed  
 Stratigraphic  Disposal  
 Enhanced Recovery  
 Gas Storage  Observation  
 Other: \_\_\_\_\_

21. **CASING, LINER and CEMENT**

Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
Surface	12 1/4"	8-5/8"	24	0	195	126	0	195	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement									<input type="checkbox"/>	<input type="checkbox"/>

22. **FORMATION LOG INTERVALS and TEST ZONES**

Formation	Measured Depth		Check if applies		*** All DST and Core analysis must be submitted to COGCC.*** Comments
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	See Geologic Report
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: D. G. Winslow Signed: D G Winslow  
 Title: President Date: 9/27/11



# WINSLOW RESOURCES, INC.

2840 Berry Lane - Golden, Colorado 80401 - Phone: (303) 279-1629 - Fax: (303) 279-8430

## GEOLOGIC REPORT

#1 Meier  
SW<sup>1</sup>/<sub>4</sub> NW<sup>1</sup>/<sub>4</sub> Section 31  
Twp 12N - Rge 53W  
Logan County, Colorado

### Chronological Record

August 18, 1997 Rotary moved on location, Ashby Drilling Rig #2 Contractor. Set 8-5/8", 24# surface casing at 195' KB, with 126 sacks cement plus 2% CaCl<sub>2</sub>. Plug down at 6:00 pm. Drilled out at 4:30 am.  
August 19 Drilling at 1200'.  
August 20 Drilling at 4639'.  
August 21 Reached total depth of 5706'. Ran Phoenix Surveys Dual Induction and Compensated Density logs. Plugged well according to instructions from Colorado Oil and Gas Commission

**Deviations:** 0° @ 200', 0° @ 731', 1/4° @ 1200', 1/2° @ 1886', 1/2° @ 2416', 3/4° @ 2947', 3/4° @ 3575', 1° @ 4169', 1 1/4° @ 5488'

**Bit Record**

1.	Reed Tool Co. HP-11	195' to 5488'
2.	Hughes J-11 RR	5488' to 5407'

**Mud:**

Mud wt.	9.0
Viscosity	68

### Samples Description (corrected to log depths)

5450' to 5484' Shale, dark grey, bentonitic.  
5484' to 5490' Sandstone, white, vfg, fair porosity and permeability, spotty oil show.  
5490' to 5510' Sandstone, white, vfg, dirty, poor P&P, no shows.  
5510' to 5522' Sandstone, white, vfg, dirty, poor P&P, no shows.  
5522' to 5590' Shale, dark grey, silty.  
5590' to 5610' Sandstone, salt and pepper, vfg, dirty, no effective P&P, no shows.  
5610' to 5615' Sandstone and shale, silty.  
5615' to 5660' Sandstone, white, clean, good P&P, no shows.  
5660' to 5705' Shale, dark grey, silty.

<b><u>Phoenix Surveys Formation Tops</u></b>	Elevations: Ground - 4700'	KB - 4709'
Niobrara shale	4685'	Bentonite marker 5384'
Ft. Hays limestone	4974'	Muddy "D" sand 5484' (-775')
Codell sandstone	5032'	Muddy "J" sand 5590' (-881')
Carlile shale	5039'	Total Depth (logger) 5705'
Greenhorn limestone	5248'	Total Depth (driller) 5706'

### Comment

The #1 Meier was drilled to a total depth of 5705' which is 115' below the top of the Muddy "J" sandstone. Structurally this well ran slightly lower than expected with the "D" sand coming in at -775' and the "J" sand at -881'. The top bench of the "D" sand had 5' of fair porosity with a spotty oil stain and fluorescence. Log analysis showed 100% water content. No DST's were run. This location, although negative in results, proved to be the best possible location to evaluate the prospect. The well was plugged according to instructions from the Colorado Oil and Gas Commission.

Donald C. Winslow  
Petroleum Geologist