

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400208804

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 69175 4. Contact Name: Jeff Glossa
 2. Name of Operator: PETROLEUM DEVELOPMENT CORPORATION Phone: (303) 831-3972
 3. Address: 1775 SHERMAN STREET - STE 3000 Fax: (303) 860-5838
 City: DENVER State: CO Zip: 80203

5. API Number 05-123-33038-00 6. County: WELD
 7. Well Name: Coors Energy Well Number: 14-25H
 8. Location: QtrQtr: SWSW Section: 25 Township: 3N Range: 64W Meridian: 6
 Footage at surface: Distance: 1290 feet Direction: FSL Distance: 91 feet Direction: FWL
 As Drilled Latitude: 40.192610 As Drilled Longitude: -104.508860

GPS Data:

Data of Measurement: 08/30/2011 PDOP Reading: 3.0 GPS Instrument Operator's Name: Holly L. Tracy

** If directional footage

at Top of Prod. Zone Distance: 1162 feet Direction: FSL Distance: 859 feet Direction: FWL
 Sec: 25 Twp: 3N Rng: 64W
 at Bottom Hole Distance: 1370 feet Direction: FSL Distance: 525 feet Direction: FEL
 Sec: 25 Twp: 3N Rng: 65W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 08/03/2011 13. Date TD: 08/21/2011 14. Date Casing Set or D&A: 08/13/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation
16. Total Depth MD 11093 TVD 6603 17 Plug Back Total Depth MD 11093 TVD 660318. Elevations GR 4825 KB 4839

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+3/4	9+5/8	36	0	945	840	0	945	VISU
1ST	8+3/4	7	26	0	7,147	605	438	7,147	CBL
1ST LINER	6+1/8	4+1/2	11.6	5849	11,082				

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,783		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jeff Glossa

Title: Sr Engineering Tech Date: _____ Email: jglossa@petd.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400208815	CEMENT JOB SUMMARY
400208816	DIRECTIONAL SURVEY

Total Attach: 2 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)