

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Justin Garrett
Phone: (303) 228-4449
Fax: (303) 228-4286

5. API Number 05-123-32601-00
6. County: WELD
7. Well Name: Gabel USX
Well Number: AB21-14
8. Location: QtrQtr: SESW Section: 21 Township: 7N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL		Status: PRODUCING	
Treatment Date: 03/02/2011		Date of First Production this formation: 03/25/2011	
Perforations Top: 6869	Bottom: 7163	No. Holes: 92	Hole size:
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>Codell & Niobrara are commingled Codell 7152'-7163', 44 holes, .40" Frac'd Codell w/116689 gals Silverstim and Acid with 246280 lbs Ottawa sand Niobrara 6869'-6999', 48 holes, .72" Frac'd Niobrara w/154295 gals Silverstim with 248920 lbs Ottawa sand</div>			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: 03/27/2011	Hours: 24	Bbls oil: 30	Mcf Gas: 18 Bbls H2O: 0
Calculated 24 hour rate:	Bbls oil: 30	Mcf Gas: 18	Bbls H2O: 0 GOR: 600
Test Method: Flowing	Casing PSI: 1536	Tubing PSI: 1297	Choke Size: 14/64
Gas Disposition: SOLD	Gas Type: WET	BTU Gas: 41	API Gravity Oil: 1196
Tubing Size: 2 + 3/8	Tubing Setting Depth: 7135	Tbg setting date: 03/14/2011	Packer Depth:
Reason for Non-Production:			
<div></div>			
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt	
Bridge Plug Depth:	Sacks cement on top:		

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Justin Garrett

Title: Regulatory Specialist Date: Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)