

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400206399

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10172 4. Contact Name: Reed Haddock
2. Name of Operator: BOPCO LP Phone: (303) 799-5080
3. Address: 9949 SOUTH OSWEGO ST #200 Fax: (303) 799-5081
City: PARKER State: CO Zip: 80134

5. API Number 05-103-11203-00 6. County: RIO BLANCO
7. Well Name: YELLOW CREEK FEDERAL Well Number: 4-44-1
8. Location: QtrQtr: SENW Section: 4 Township: 1S Range: 98W Meridian: 6
9. Field Name: YELLOW CREEK Field Code: 97955

Completed Interval

FORMATION: <u>CORCORAN</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>09/06/2011</u>		Date of First Production this formation: <u>09/15/2011</u>	
Perforations	Top: <u>10613</u> Bottom: <u>10852</u>	No. Holes: <u>24</u>	Hole size: <u>0.32</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<u>4,221 bbls. Slickwater; 23.8 bbls of 10% HCL; and 50,000 lbs. of 40/70 Prime Plus RCS.</u>			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: <u>09/25/2011</u>	Hours: <u>1</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>7</u> Bbls H2O: <u>10</u>
Calculated 24 hour rate:	Bbls oil: <u>0</u>	Mcf Gas: <u>156</u>	Bbls H2O: <u>231</u> GOR: <u>0</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>1060</u>	Tubing PSI: <u></u>	Choke Size: <u>22/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1051</u>	API Gravity Oil: <u>0</u>
Tubing Size: <u></u>	Tubing Setting Depth: <u></u>	Tbg setting date: <u></u>	Packer Depth: <u></u>
Reason for Non-Production: <u></u>			
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>	

FORMATION: ROLLINS Status: COMMINGLED

Treatment Date: 09/07/2011 Date of First Production this formation: 09/15/2011

Perforations Top: 10080 Bottom: 10192 No. Holes: 18 Hole size: 0.32

Provide a brief summary of the formation treatment: Open Hole: ☐

3,839 bbls. Slickwater; 23.8 bbls of 10% HCL; and 40,000 lbs. of 40/70 Prime Plus RCS.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 09/25/2011 Hours: 1 Bbls oil: 0 Mcf Gas: 4 Bbls H2O: 6

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 94 Bbls H2O: 139 GOR: 0

Test Method: Flowing Casing PSI: 1060 Tubing PSI: Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1051 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: SEGO Status: SHUT IN

Treatment Date: 01/07/2010 Date of First Production this formation: 01/07/2010

Perforations Top: 11255 Bottom: 11328 No. Holes: 32 Hole size: 0.24

Provide a brief summary of the formation treatment: Open Hole: ☐

1,000 gal. 12.5% HCL; 56,537 lbs. 40/70 EconoProp proppant; 4,833 bbls. of H2O.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 01/09/2010 Hours: 1 Bbls oil: 0 Mcf Gas: 14 Bbls H2O: 24

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 328 Bbls H2O: 579 GOR: 0

Test Method: Flowing Casing PSI: 1050 Tubing PSI: Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1051 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 11311 Tbg setting date: 02/13/2010 Packer Depth:

Reason for Non-Production:

Shut zone off due to high water production. Set CIBP. May re-open zone at later date.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: 10900 Sacks cement on top: 1

FORMATION: WILLIAMS FORK - CAMEO Status: COMMINGLED

Treatment Date: 09/08/2011 Date of First Production this formation: 09/15/2011

Perforations Top: 8682 Bottom: 10039 No. Holes: 132 Hole size: 0.32

Provide a brief summary of the formation treatment: Open Hole: ☐

24,251 bbls. Slickwater; 142.8 bbls of 10% HCL; and 280,000 lbs. of 40/70 Prime Plus RCS.

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: 09/25/2011 Hours: 1 Bbls oil: 0 Mcf Gas: 16 Bbls H2O: 23

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 375 Bbls H2O: 554 GOR: 0

Test Method: Flowing Casing PSI: 1060 Tubing PSI: Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1051 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Reed Haddock

Title: Regulatory Analyst Date: Email: rhaddock@basspet.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

Att Doc Num	Name
400208577	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
<u> </u>	<u> </u>	<u> </u>

Total: 0 comment(s)