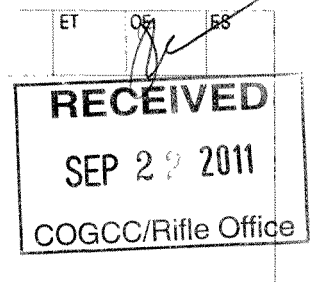
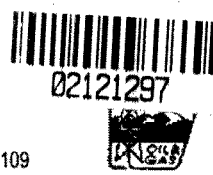


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number : 100185	4. Contact Name : HEATHER MITCHELL
2. Name Of Operator : EnCana Oil & Gas (USA) Inc.	Phone : 720-876-3070
3. Address : 370 17th Street, Suite 1700 City : Denver State : CO Zip : 80202	Fax : 720-876-4070
5. API Number : 05103104720000	OGCC Facility ID Number : 8803B F19 397
6. Well/Facility Name : Eureka Unit 8803B F19 397	7. Well/Facility Number : 8803B F19 397
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian) : SENW Sec 19 T3S - R97W 6th PM	
9. County : RIO BLANCO	10. Field Name : Wildcat
11. Federal, Indian or State Lease Number : COC-65559	

Complete the Attachment Checklist

Survey Plat	<input type="checkbox"/>	OP	OGCC
Directional Survey	<input type="checkbox"/>		
Surface Eqpmt Diagram	<input type="checkbox"/>		
Technical Info Page	<input checked="" type="checkbox"/>		
Other	<input type="checkbox"/>		

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
FNL/FSL FEL/FWL

Change of **Surface** Footage from Exterior Section Lines:
Change of **Surface** Footage to Exterior Section Lines:
Change of **Bottomhole** Footage from Exterior Section Lines:
Change of **Bottomhole** Footage to Exterior Section Lines: **attach directional survey**
Bottom hole location Qtr/Qtr, Sec, Twp, Rng, Mer

Latitude Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude Distance to nearest lease line Is location in a High Density Area (Rule 603b)? Yes/No
Ground Elevation Distance to nearest well same formation Surface owner consultation date:

GPS DATA:
Date of Measurement PDDP Reading Instrument Operator's Name

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date : Plugging Bond : <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME NUMBER From : To : Effective Date :
---	--

<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of Last MIT
--	---

SPUD DATE : **REQUEST FOR CONFIDENTIAL STATUS:** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Report of Work Done
Approximate Start Date : Date Work Completed :

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent To Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other :	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: *Heather Mitchell* Date: 09/22/2011 Email: Heather.Mitchell@encana.com
Print Name: HEATHER MITCHELL Title: REGULATORY ANALYST

COGCC Approved: *[Signature]* Title: EIT3 Date: 9/22/11
CONDITIONS OF APPROVAL, IF ANY: NWA Engineer

RECEIVED

SEP 22 2011

COGCC/Rifle Office

Objective:

Repair hole in production casing between 2,295' – 2,328' utilizing cement squeeze. RBP currently in production casing @ 3,535'.

Procedure:

1. Hold a pre-job safety meeting. Discuss all aspects of the squeeze procedure with any involved personnel. Identify and address any safety concerns before the job begins.
2. RIH with tension packer and set 250' above hole (2,045').
3. Pressure test tubing-casing annulus above packer to 1500 psi for 15 minutes.
4. Establish injection down tubing.
5. Pump cement squeeze per BJ Services design.
6. Release tension packer and reverse circulate down tubing-casing annulus up tubing to clean tubing.
7. TOOH with tension packer.
8. WOC for 96 hours.

Downhole Schematic for Eureka Unit 8803B F19 397

ENCANA

Project : North Piceance

API # :05103104720000

Surface Location : SENW Sec 19 T3S - R97W 6th PM

Area : Eureka

County : RIO BLANCO

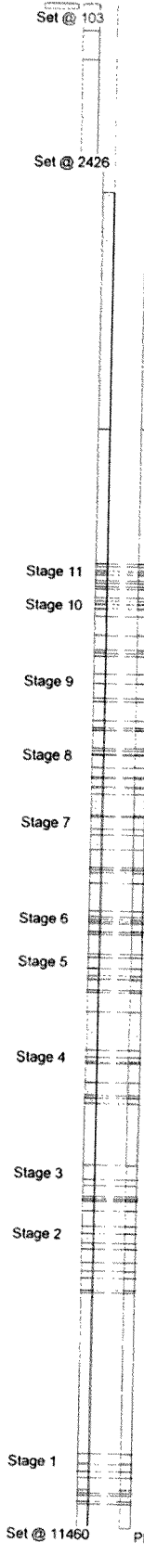
BHL : NENW-19-3S-97 W6th PM

As Of :

GL : 7214.0 ft

KB to GL : 17.0 ft

KB : 7231.0 ft



Casing Details									
Section	Depth	Weight	Mass	Set At	Length	Thread	Grade	Description	
Conductor	26,000	16	0	103	86			Welded 16"	
Surface	14,750	9,625	0	2,426	1	LT&C		Float Shoe	
		9,625	36	2,425	44	LT&C	J-55	9.625" Csg	
		9,625	0	2,382	1	LT&C		Float Collar	
		9,625	36	2,381	2	LT&C	J-55	9.625" Csg	
		9,625	0	1,770	2	LT&C		Ported Hanger	
		9,625	36	1,768	305	LT&C	J-55	9.625" Csg	
		9,625	0	1,463	3	LT&C		DV Tool	
		9,625	36	1,460	1,480	LT&C	J-55	9.625" Csg	
Production	7,875	4.5	0	11,460	2	LT&C		Float Shoe	
		4.5	11.6	11,458	42	LT&C	P-110	1 Jnt 4.5" Casing	
		4.5	0	11,416	2	LT&C		Float Collar	
		4.5	11.6	11,415	4,327	LT&C	P-110	99 Jnts 4.5" Csg	
		4.5	11.6	7,087	23	LT&C	P-110	Marker Joint	
		4.5	11.6	7,065	482	LT&C	P-110	11 Jnts 4.5" Csg	
		4.5	0	6,603	2	LT&C		DV Tool	
		4.5	11.6	6,601	6,604	LT&C	P-110	158 Jnts 4.5" Csg	



Current Details					
Section	Sequence	Top	Density	Blend / Additives	
Production	Lead	3,046	12.7	35:65 poz:class g / 6%D20 + 0.2%D167 + 0.2%D65 + 0.2%D46	
	Lead	6,602	13.7	35:65 poz:class g / 35% D66 + 4%D20 + 0.2%D167 + 2%D46	
Conductor	Fill	0	0.0	- 6 yards Ready mix /	
Surface	Lead	0	12.7	35:65 Poz / 3%D44 + 3%D79 + 0.2%D46 + 6%D53 + 0.125 pps D130	
	Tail	444	15.8	Class "G" Neat /	
	Lead	911	12.7	35:65 / 3%D44 + 3%D79 + 0.2%D46 + 6%D53 + 0.125 pps D130	

Declarations					
Stage	Date	From	To	Shots	
Stage 1	06/02/2006	11,363	11,364	3	9,549
		11,350	11,351	3	9,494
		11,322	11,323	3	9,410
		11,312	11,313	3	9,400
		11,312	11,313	3	9,380
		11,300	11,301	3	9,349
Stage 5	06/07/2006	9,181	9,182	3	9,550
		9,095	9,096	3	9,495
		9,085	9,086	3	9,411
		9,037	9,038	3	9,401
		9,022	9,023	3	9,381
		8,988	8,989	3	9,350
Stage 6	06/07/2006	8,835	8,836	3	9,349
		8,828	8,829	3	9,349
		8,821	8,822	3	9,349
		8,787	8,788	3	9,349
		8,780	8,781	3	9,349
		8,770	8,771	3	9,349
Stage 7	06/07/2006	8,755	8,756	3	9,349
		8,731	8,732	3	9,349
		8,607	8,608	3	9,349
		8,562	8,563	3	9,349
		8,546	8,547	3	9,349
		8,538	8,539	3	9,349
Stage 8	06/08/2006	8,460	8,461	3	9,349
		8,397	8,398	3	9,349
		8,369	8,370	3	9,349
		8,317	8,318	3	9,349
		8,307	8,308	3	9,349
		8,216	8,217	3	9,349
Stage 9	06/08/2006	8,185	8,186	3	9,349
		8,148	8,149	3	9,349
		8,139	8,140	3	9,349
		8,096	8,097	3	9,349
		8,047	8,048	3	9,349
		8,040	8,041	3	9,349
Stage 10	06/06/2006	10,064	10,065	3	9,349
		10,023	10,024	3	9,349
		10,016	10,017	3	9,349
		10,009	10,010	3	9,349
		10,002	10,003	3	9,349
		9,953	9,954	3	9,349
Stage 11	06/09/2006	9,925	9,926	3	9,349
		9,864	9,865	3	9,349
		9,586	9,587	3	9,349
		9,563	9,564	3	9,349
		7,790	7,791	3	9,349
		7,728	7,729	3	9,349

Frac Summary					
Stage	Date	From	To	Shots	Report
Stage 1	06/05/2006	11,140	11,364	27	0.340" shots, 7153 bbls of Slickwater, 140619 lbs of 20-40 Sand Report
Stage 2	06/06/2006	10,134	10,428	27	0.340" shots, 4856 bbls of Slickwater, 162162 lbs of 20-40 Sand Report
Stage 3	06/06/2006	9,864	10,065	24	0.340" shots, 3096 bbls of Slickwater, 115449 lbs of 20-40 Sand Report
Stage 4	06/06/2006	9,349	9,587	24	0.340" shots, 3062 bbls of Slickwater, 110306 lbs of 20-40 Sand Report
Stage 5	06/07/2006	8,925	9,182	24	0.340" shots, 4570 bbls of Slickwater, 186154 lbs of 20-40 Sand Report
Stage 6	06/07/2006	8,731	8,836	24	0.420" shots, 3774 bbls of Slickwater, 154219 lbs of 20-40 Sand Report
Stage 7	06/08/2006	8,307	8,608	27	0.420" shots, 4200 bbls of Slickwater, 172313 lbs of 20-40 Sand Report
Stage 8	06/08/2006	8,011	8,217	27	0.420" shots, 5140 bbls of Slickwater, 200266 lbs of 20-40 Sand Report
Stage 9	06/08/2006	7,686	7,935	21	0.420" shots, 2610 bbls of Slickwater, 107038 lbs of 20-40 Sand Report
Stage 10	06/09/2006	7,346	7,607	27	0.420" shots, 6391 bbls of Slickwater, 264439 lbs of 20-40 Sand Report
Stage 11	06/09/2006	7,197	7,310	27	0.420" shots, 4183 bbls of Slickwater, 207287 lbs of 20-40 Sand Report