

FORM
5

Rev
02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400207574

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5905
3. Address: 370 17TH ST STE 1700 Fax: (720) 876-6905
City: DENVER State: CO Zip: 80202-

5. API Number 05-045-19122-00 6. County: GARFIELD
7. Well Name: Federal Well Number: 25-2BB (PH25)
8. Location: QtrQtr: SENE Section: 25 Township: 7S Range: 96W Meridian: 6
Footage at surface: Distance: 1956 feet Direction: FNL Distance: 644 feet Direction: FEL
As Drilled Latitude: 39.410444 As Drilled Longitude: -108.050973

GPS Data:

Data of Measurement: 03/07/2011 PDOP Reading: 1.9 GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage

at Top of Prod. Zone Distance: 393 feet Direction: FNL Distance: 1883 feet Direction: FEL
Sec: 25 Twp: 7S Rng: 95W
at Bottom Hole Distance: 284 feet Direction: FNL Distance: 1984 feet Direction: FEL
Sec: 25 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350
11. Federal, Indian or State Lease Number: COC27826

12. Spud Date: (when the 1st bit hit the dirt) 10/28/2010 13. Date TD: 12/16/2010 14. Date Casing Set or D&A: 12/17/2010

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7095 TVD 6556 17 Plug Back Total Depth MD 6941 TVD 6402

18. Elevations GR 6064 KB 6086 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
RST, IBC Combo and Mud.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42	0	40	40	0	40	CALC
SURF	12+1/4	9+5/8	36	0	1,148	395	0	1,148	CALC
1ST	8+3/4	4+1/2	12	0	7,095	324	3,110	7,095	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,669	6,835	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,836	7,095	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: _____ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400207582	LAS-NEUTRON
400207583	PDF-MUD
400207584	DIRECTIONAL SURVEY
400207585	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)