

FORM
5
Rev
02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
400207163

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 46685 4. Contact Name: Paul Belanger
2. Name of Operator: KINDER MORGAN CO2 CO LP Phone: (970) 882-2464
3. Address: 17801 HWY 491 Fax: (970) 882-5521
City: CORTEZ State: CO Zip: 81321

5. API Number 05-033-06081-00 6. County: DOLORES
7. Well Name: DC Well Number: #9
8. Location: QtrQtr: NENE Section: 15 Township: 40N Range: 18W Meridian: N
Footage at surface: Distance: 498 feet Direction: FNL Distance: 224 feet Direction: FEL
As Drilled Latitude: 37.739213 As Drilled Longitude: -108.825847

GPS Data:
Data of Measurement: 11/10/2009 PDOP Reading: 4.3 GPS Instrument Operator's Name: Gerald G. Huddleston

** If directional footage
at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: DOE CANYON 10. Field Number: 17210
11. Federal, Indian or State Lease Number: fee
12. Spud Date: (when the 1st bit hit the dirt) 05/03/2011 13. Date TD: 05/23/2011 14. Date Casing Set or D&A: 05/18/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8673 TVD _____ 17 Plug Back Total Depth MD 8673 TVD _____

18. Elevations GR 6639 KB 6658 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Distribution list indicates Halliburton mailed paper copy and CD direct to COGCC:
Cast-M Casing Inspection dated May 13, 2011
Cast-M Casing Inspection dated May 31, 2011
Cast-M Advanced Cement Evaluation dated May 13, 2011
Cast-M Advanced Cement Evaluation dated May 27, 2011
Cast -M Cement Inspection
Cement Bond Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16		0	83	100	0	83	VISU
SURF	14+3/4	10+3/4	40.5	0	2,686	2,300	0	2,686	CALC
1ST	9+7/8	7+5/8	43/33/26	0	8,673	1,550	0	8,673	VISU

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Conductor Casing
 Size 16 in
 Set at 83 ft Conductor @ 83 ft

Surface Casing
 Size 10 3/4 in
 Set at 2686 ft
 Wt. 40.5 ppf Grade K-55 surface to 2686 ft
 Hole Size 14 3/4 in
 Est. T.O.C. surface ft
 Csg Shoe @ 2686 ft

Production Casing
 Size 7 5/8 in
 Wt. 26.4 ppf Grade K-55 from surface to 4632 ft
 Wt. 26.4 ppf Grade L-80 from 4632 to 5625 ft
 Wt. 39 ppf Grade SS-95 from 5625 to 8156 ft
 Wt. 33 ppf Grade 13 CR from 8156 to 8673 ft
 Hole Size 9 5/8 in

Tubing Top Bottom
 KB 0 21'

2 CHROME PUP JOINTS (5.81 & 3.81') W/ HANGER 21' 30.6'
 206 JTS 8119.19' OF 5 1/2" 17#, 13 CHROME 85 ST-L 30.6' 8152.4'
 5 1/2" ST-L BOX X 3 1/2" ULTRO FX PIN X OVER (.75') 8152.4' 8153'
 7 5/8" X 3 1/2" ULTRA FX CHROME ON & OFF TOOL (1.5') 8153' 8154.7'
 2.81" CHROME W/ 3 1/2" ULTRO FX PIN, PROFILE NIPPLE (.35') 8154.7' 8155'
 7 5/8" ULTRO FX CHROME ASI-X PACKER (8.1') 8155' 8163'
 3.5" CHROME SUB (3.25') 8163' 8166.4'
 3.5" 2.75" F NIPPLE (1.1') 8166.4' 8167.5'
 3.5" SLOTTED SUB (10.7') 8167.5' 8178'
 3.5" SOLID SUB (10.6') 8178' 8189'
 3.5" 2.56" R NIPPLE (1.1') 8189' 8190'
 3.5" REENTRY GUIDE (.6') 8190' 8190.5'

Pkr Set @ 8155 ft
 Acid Date: 5/18/11
 Acidize perms w/ 5,000gal 28% HCl

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	CONDUCTOR		100	0	83
	SURF		2,300	0	2,686
	1ST		1,550	0	8,673

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
LEADVILLE	8,432	8,655	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

removed old tubing, washed, ran logs, new tubing, new packer, new well head and connected to recently completed flowline. Certificate of clearance completed April 2011

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul E. Belanger

Title: Regulatory Consultant

Date: _____

Email: Paul_Belanger@KinderMorgan.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400207475	WELLBORE DIAGRAM
400207482	WELL LOCATION PLAT
400207483	OTHER

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)