

FORM  
2

Rev  
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number:  2587856			
PluggingBond SuretyID  20100176			

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐  
Sidetrack ☐

3. Name of Operator: FRITZLER RESOURCES INC 4. COGCC Operator Number: 31257  
5. Address: P O BOX 114  
City: FORT MORGAN State: CO Zip: 80701  
6. Contact Name: DAVID WINSLOW Phone: (303)279-1629 Fax: (303)279-8430  
Email: DAVEWINSLOW1@CS.COM  
7. Well Name: BOERSMA FARMS Well Number: 1  
8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_  
9. Proposed Total Measured Depth: 5150

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 23 Twp: 3S Rng: 56W Meridian: 6  
Latitude: 39.771920 Longitude: -103.627230

Footage at Surface: 990 feet FNL/FSL 990 feet FEL/FWL  
FSL FWL

11. Field Name: LANCE Field Number: \_\_\_\_\_  
12. Ground Elevation: 4837 13. County: WASHINGTON

14. GPS Data:

Date of Measurement: 07/21/2011 PDOP Reading: 1.7 Instrument Operator's Name: TIM LIEBERT

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 932

18. Distance to nearest property line: 990 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 5280 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
MUDDY "J" SAND	JSND			

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

SECTION 23: W1/2

25. Distance to Nearest Mineral Lease Line: 990 ft

26. Total Acres in Lease: 320

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☐ Offsite ☒ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	125	200	125	0
1ST	7+7/8	5+1/2	15.5	0	5,150	125	5,150	4,150

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☒ None

33. Comments AT CONTRACTOR'S DISCRETION. CONDUCTOR CASING WILL NOT BE USED.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DAVID WINSLOW

Title: PRESIDENT Date: 8/3/2011 Email: DAVEWINSLOW1@CS.COM

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David G. Neslin

Director of COGCC Date: 9/21/2011

#### API NUMBER

05 121 11012 00

Permit Number: \_\_\_\_\_ Expiration Date: 9/20/2013

#### CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 24 hr notice of spud to Colby Horton at 970-467-2517 or e-mail at colby.horton@state.co.us.
- 2) If completed, provide cement coverage from TD to a minimum of 200' above shallowest production (D-Sand). Verify coverage with cement bond log.
- 3) If dry hole, set 60 sks cement from 50' below D Sand base to 100' above D Sand top, 50 sks cement ½ out, ½ in surface casing, 15 sks cement top of surface casing, cut 4' below GL, weld on plate, 5 sks cement in rat hole & 5 sks cement in mouse hole.

### Attachment Check List

Att Doc Num	Name
2505789	SURFACE CASING CHECK
2531158	APD ORIGINAL
2587857	WELL LOCATION PLAT
2587858	MINERAL LEASE MAP

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Recieved new submitted APD.	9/19/2011 12:41:57 PM
Permit	On hold waiting for new signed form2 submitted.	9/16/2011 3:34:51 PM
Permit	Operator changed an the plugging bond is now sufficient.	9/16/2011 3:33:33 PM
Permit	Blanket plugging bond is insufficient.	8/11/2011 2:38:06 PM
Permit	Recieved form 1A	8/11/2011 2:11:50 PM
Permit	Operator sending the form 1A	8/11/2011 1:12:32 PM
Permit	Winslow does not currently have any agents. Missing plugging bond ID. 22b should read N/A. Missing question #19. BOP equipment has None and Annular Preventer checked. Missing statement about conductor pipe.	8/10/2011 10:27:35 AM
Data Entry	CHECK OBJECTIVE FORMATION: MUDDY "J" SAND	8/10/2011 9:18:32 AM

Total: 8 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)