

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

SEP 20 2011

COGCC/Rifle Office

1. OGCC Operator Number: 28700	4. Contact Name Roy Springfield	Complete the Attachment Checklist OP OGCC
2. Name of Operator: ExxonMobil Oil Corporation	Phone: 281-654-1932	
3. Address: P. O. Box 4358, COPR-MI-P213 City: Houston State: Tx Zip: 77210-4358	Fax: 262-654-1940	
5. API Number 05-103-07175	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Piceance Creek Unit	7. Well/Facility Number T25-21G	Directional Survey
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, 23, 2S, 96W, 6th		Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Piceance Creek	Technical Info Page X
11. Federal, Indian or State Lease Number: COD037964B		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	<input type="checkbox"/> attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
-------------------------------------	---

<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: 06/10/2010	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: TA Status Renewal	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Roy L. Springfield Date: 09/20/2011 Email: roy.l.springfield@exxonmobil.com
Print Name: Roy L. Springfield Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: EIT 3 Date: 9/21/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 28700 API Number: 05-103-07175
2. Name of Operator: ExxonMobil Oil Corporation OGCC Facility ID # 0
3. Well/Facility Name: Piceance Creek Unit Well/Facility Number: T25-21G
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSW, 23, 2S, 96W, 6th

RECEIVED

SEP 20 2011

COGCC/Rifle Office

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

History:

TA Status for this wellbore expires October 27, 2011.
Wellbore is incapable of production.
CIBP at 2180'.
Wellbore demonstrated good mechanical integrity with an MIT dated June 10, 2010.

Current:

Well is not producing and is in TA Status.
BLM approved this well for TA Status June 7, 2011.

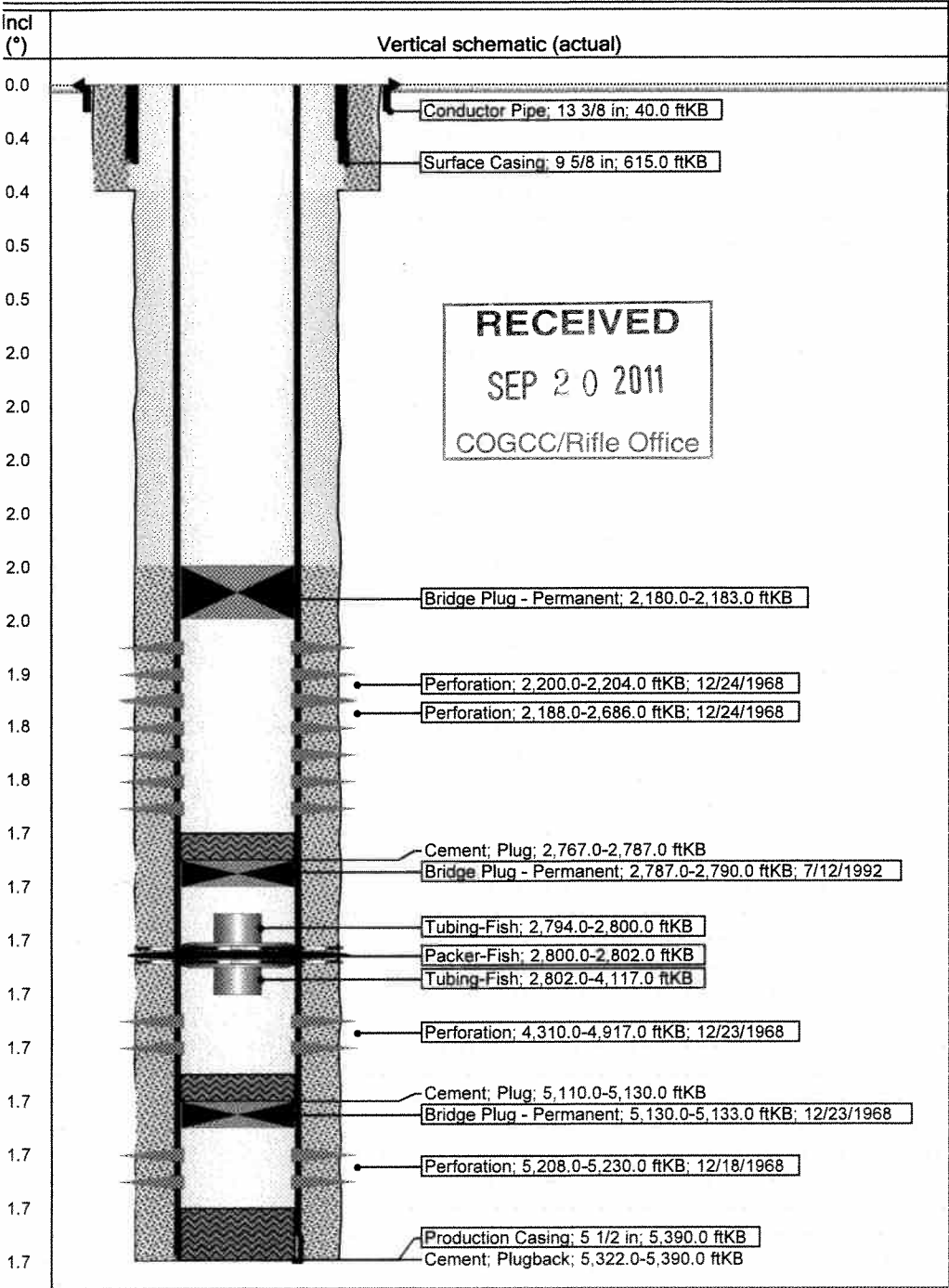
Forward:

The future utility for this wellbore is to convert to an SWD upon submitting and receiving COGCC and BLM approvals in 2nd quarter 2012.
Operator requests an additional 6 months TA Status approval to expire April 26, 2012.

attachment:
sketch

Well: Pcu T25-21g
Wellbore: Pcu T25-21g

Reference Datum: 6,784.00ft, KB - must be OTH!
Working Elev: 6,784.00 ftKB1 - must match
Wellbore Elev: 8800ft match above!



General Well Information

Reg Well Name	Well Identifier	License #	Lease	Field Name	Country
Piceance Creek - Secondary B T25-21g	0510307175	68-417	Piceance Creek - Secondary B	Piceance Creek Field	United States
Well Utility	Well Status	Product Class	Orig KB Elev (ft)	Well Spud Dt/Tm	High H2S?
Producer	Shut-In	Gas	6,784.00	11/16/1968	
Multi-Lateral	Subsea	Max DLS (°/100ft)	Maximum Station Inclination (°)		
No		0.58	2.69		

Casing Strings

Description	Wellbore	Run Date/Time	Nominal OD (in)	Nominal Weight (lb/ft)	Nominal Grade	Top MD (ftKB)	Bottom MD (ftKB)
Conductor Pipe	Pcu T25-21g	11/19/1968	13 3/8		Unknown	0.0	40.0
Surface Casing	Pcu T25-21g	11/20/1968	9 5/8	53.50	N-80	0.0	615.0
Production Casing	Pcu T25-21g	12/7/1968	5 1/2	14.00	J-55	0.0	5,390.0

Tubing Strings

Des	Run Date/Time	String Nom OD (in)	ID Nom Min (in)	OD Nom Max (in)	Top (ftKB)	Measured Depth (ftKB)

Other In Hole Details

Des	Run Date/Time	OD (in)	Max OD (in)	Top (ftKB)	Btn (ftKB)
Packer-Fish		4.9		2,800.0	2,802.0
Tubing-Fish		2 1/16		2,802.0	4,117.0
Tubing-Fish		2 1/16		2,794.0	2,800.0
Bridge Plug - Permanent		4.9		2,180.0	2,183.0
Bridge Plug - Permanent	12/23/1968	4.9		5,130.0	5,133.0
Bridge Plug - Permanent	7/12/1992	4.9		2,787.0	2,790.0

Cement Details - does not include Casing String Cement Information

Cmt Job Type	Pmp Start Dt/Tm	Top MD (ftKB)	Drill Out MD (ftKB)	Bottom MD (ftKB)
Plug	12/7/1968	5,322.0		5,390.0
Plug	12/23/1968	5,110.0		5,130.0
Plug	7/12/1992	2,767.0		2,787.0

Well Head Equipment Details

Type	Make	Size (in)	P Max (psi)	WP (psi)	Install Date