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HALLIBURTON
Sperry Drilling Services
Sperry-Sun Drilling Services
Baker Hughes INTEQ
Baker Atlas
Security DBS
Smith Services
Weatherford
Pathfinder
Other

Company:
Well:
Rig:
Field:
Job Number:
Location:
Region:
Country:
Survey Name:
Survey Date:
Client Rep:
Sperry Rep:
Sperry Engr:
Sperry Engr:
Sperry Engr:
Sperry Engr:

Survey Type	Survey Company	Tool Type	Start Depth	End Depth

Comments

Kicker sidetrack calculated for 4.5° casing
Gauge Drilling Rig 130
Thank you for using Sperry-Sun!
Jeff M. @ 281-529-4855-Bill
No Repeat Due to Hole Conditions

Calculation Type: Minimum Curvature
Magnetic Declination: 0.00°
Grid Correction: 0.00°
Total Correction: 0.00°
Calculation Date: Jeff M. @ 281-529-4855-Bill
Local Coordinates Referenced To: Well Head
Vertical Section Referenced To: Well Head (0.00 N/A, 0.00 E/W, 0.00°)

Gamma Ray (GAPI) 0 to 150
Gamma Ray (GAPI) 0 to 150
Resistivity, 2 Ohm-m 0.2 to 2000
Resistivity, 2 Ohm-m 0.2 to 2000
Density, Porosity (pu) -0.15 to 0.45
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Measured Depth (ft)
True Vertical Depth (ft)

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