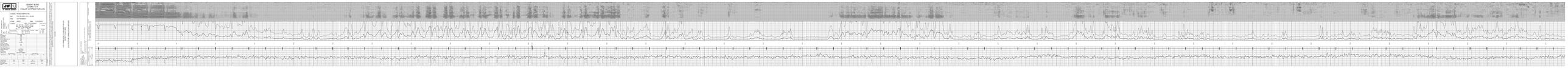
Schlumberger
CEMENT BOND
LOGGING PLOT
COLLAR CORRELATION LOG
Company
Well
Field
County
State
Location
Other Services
Permanent Datum
Log Measured From
Drilling Measured From
Date
Run No.
Depth-Driller
Depth-Logger
Bottom Logged Interval
Top Logged Interval
Type Fluid in Hole
Salinity
Density
Level
Max. Rec. Temp.
Equip. No.
Location
Recorded By
Witnessed By
Run No.
Bit Size
Type
From
To
Size
Wgt.
Type
Density
Viscosity
Ph
Fluid Loss
Source of Sample
Rm @ Meas. Temp.
Rmf @ Meas. Temp.
Rmc @ Meas. Temp.
Source of Rmf
Source of Rmc
Rm @ BHT
Time Since Circ.
Time Logger on Bottom
Max. Rec. Temp.
Equip. No.
Location
Recorded By
Witnessed By
Equipment Number
Location
Recorded By
Witnessed By
Remarks
Equipment Number
Location
Recorded By
Witnessed By
Remarks
Equipment Number
Location
Recorded By
Witnessed By
Remarks

Operator Name: Ryan Energy Technologies
Service Order: 0020J-10-RU-01-00
Well Name: Lone Mountain 32-15 #2H
API: 33-053-06-0-0000-00-00
Parish: McKenzie
State: North Dakota
Country: USA
Declination: 8.29°
Grid Correction: 0.00°
Total Correction: 8.29°
Proposed Direction: 90.00°
Vertical Section Plane: 90.00°
Magnetic Field Strength: 56,511.0nT
Magnetic Dip: 73.04°
Magnetic Model: IGRF2010
Date: 12/20/2010
Tie On Depth: 0.00 ft
Max Survey Depth: 20,600.00 ft
Survey Program: MWD
Rig: Nabors B-22
Survey Type: Definitive Survey
Survey Error Model: ISCWSA Rev 0
Survey Error Model: 3-D 95.000 sigma
Survey Calculation Method: Minimum Curvature
Start Date: 12/20/2010
End Date: 12/21/2010
Tool Sub Type: MWD - Standard
Company: Ryan Energy Technologies
Engineer: Jeremy Richards
Tie On MD: 0.00 ft
Tie On TVD: 0.00 ft
Tie On Northing: 0.00 ft
Tie On Easting: 0.00 ft
Tie On Vertical Section: 0.00 ft
Tie On Inclination: 0.00°
Tie On Azimuth: 0.00°
Tie On Dogleg: 0.00°/100 ft
Tie On Build Rate: 0.00°/100 ft
Tie On Turn Rate: 0.00°/100 ft
Tie On Tool Face: 0.00°
Tie On Method: Manual
Survey Tool Program: 0.00 to 20,600.00 ft
Survey Tool Program: 0.00 to 20,600.00 ft
Survey Tool Program: 0.00 to 20,600.00 ft