

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400139317

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10311 4. Contact Name: Kori Thoren
2. Name of Operator: SYNERGY RESOURCES CORPORATION Phone: (970) 737-1073
3. Address: 20203 HIGHWAY 60 Fax: (970) 737-1045
City: PLATTEVILLE State: CO Zip: 80651

5. API Number 05-123-32254-00 6. County: WELD
7. Well Name: RBF Well Number: 11-22D
8. Location: QtrQtr: SESW Section: 15 Township: 6N Range: 67W Meridian: 6
Footage at surface: Distance: 1066 feet Direction: FSL Distance: 1359 feet Direction: FWL
As Drilled Latitude: 40.482573 As Drilled Longitude: -104.884143

GPS Data:

Data of Measurement: 08/29/2011 PDOP Reading: 0.9 GPS Instrument Operator's Name: A. Demo

** If directional footage

at Top of Prod. Zone Distance: 655 feet Direction: FNL Distance: 657 feet Direction: FWL
Sec: 15 Twp: 6N Rng: 67W
at Bottom Hole Distance: 655 feet Direction: FNL Distance: 657 feet Direction: FWL
Sec: 15 Twp: 6N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/25/2010 13. Date TD: 11/29/2010 14. Date Casing Set or D&A: 11/29/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7718 TVD 7326 17 Plug Back Total Depth MD 7616 TVD 7224

18. Elevations GR 4780 KB 4792

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Gamma Ray CCL Cement Bond VDL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	461	370	0	461	CBL
1ST	7+7/8	4+1/2	11.6	0	7,675	715	2,325	7,675	CBL

ADDITIONAL CEMENT

Cement work date:

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREELEY SAND	2,453		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,655		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,412		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,842		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,186		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,484		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,506		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kori Thoren

Title: Land Assistant

Date: _____

Email: kthoren@syrinfo.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400199063	LAS-
400206950	OTHER
400206951	CEMENT JOB SUMMARY
400206953	DIRECTIONAL SURVEY

Total Attach: 4 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)