

FORM  
5A

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400154750

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Andrea Rawson

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4253

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-32266-00

6. County: WELD

7. Well Name: Peppler PC

Well Number: AA17-20

8. Location: QtrQtr: NESW Section: 17 Township: 6N Range: 63W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 02/24/2011

Date of First Production this formation: 02/26/2011

Perforations Top: 6578 Bottom: 6821 No. Holes: 88 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

Niobrara perms 6578-6704 (48 holes). Codell perms 6811-6821 (40 holes). Frac'd Niobrara and Codell w/ 268,874 gals of Slick Water, silverstim, and 15% HCl with 494,400#s of Ottawa sand. Commingle Codell and Niobrara.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 03/11/2011 Hours: 24 Bbls oil: 92 Mcf Gas: 196 Bbls H2O: 30

Calculated 24 hour rate: Bbls oil: 92 Mcf Gas: 196 Bbls H2O: 30 GOR: 2130

Test Method: Flowing Casing PSI: 977 Tubing PSI: 400 Choke Size: 16

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1375 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6799 Tbg setting date: 03/08/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 9/20/2011 Email: arawson@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Name
400154750	FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

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