Company: Chevron
Country: USA
Region: Gulf of Mexico
Basin: Keathley Canyon

Well: KC 919 #1
Rig: Transocean Deepwater Nautilus
Platform Express | AIT | DSI | HNGS | CMR

Logging Date: 14-Jul-2009
Run Number: 1
Depth Driller: 25,000 ft
Depth Logger: 25,000 ft
Bottom Logged Interval: 24,998 ft
Top Logged Interval: 17,500 ft
Casing Driller Size @ Depth: 9 7/8 in @ 17,500 ft
Casing Logger Size @ Depth: 9 7/8 in @ 17,500 ft
Bit Size: 8.5 in
Type Fluid in Hole: SBM
Density: 14.2 ppg
Viscosity: 68 s
Fluid Loss: 3.2 cc
Source of Sample: Flowline
Rm @ Meas Temp: 0.08 @ 250 °F
Rmf @ Meas Temp: 0.07 @ 250 °F
Rmc @ Meas Temp: 0.11 @ 250 °F
Rm @ BHT: 0.06 @ 300 °F
Time Since Circulation: 12 hrs
Max Rec Temp: 300 °F
Equipment: 1
Location: 1
Recorded By: 1
Witnessed By: 1

Disclaimer
All interpretations, conclusions or opinions contained in this data presentation are expressed in good faith and are based on information that is supplied by others and is unverified. Formation Solutions Inc. accepts no responsibility for any loss or damage suffered by any person or company as a result of any interpretation, conclusion or opinion contained in this data presentation.

Annular volume calculated for 4.5" casing
Fallback 10.0 ft
Thank you for choosing Formation Solutions!
AK # 20-10-20090120

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Gamma Ray (API) 0 150 | Deep Resistivity (Ohmm) 0.2 2000 | Shallow Resistivity (Ohmm) 0.2 2000
Caliper (in) 6 16 | Bit Size (in) 6 16 | Density Porosity (pu) 0.45 -0.15
Neutron Porosity (pu) 0.45 -0.15

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