

FORM  
5

Rev  
02/08

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400206534

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5905  
Fax: (720) 876-6905

5. API Number 05-045-18537-00  
6. County: GARFIELD  
7. Well Name: Daybreak Federal Well Number: 30-12BB (PL30)  
8. Location: QtrQtr: NWSW Section: 30 Township: 7S Range: 95W Meridian: 6  
Footage at surface: Distance: 1761 feet Direction: FSL Distance: 676 feet Direction: FWL  
As Drilled Latitude: 39.406178 As Drilled Longitude: -108.046227

GPS Data:

Data of Measurement: 11/18/2010 PDOP Reading: 2.4 GPS Instrument Operator's Name: Brandon Birdsall

\*\* If directional footage

at Top of Prod. Zone Distance: 2449 feet Direction: FSL Distance: 651 feet Direction: FWL  
Sec: 30 Twp: 7S Rng: 95W  
at Bottom Hole Distance: 2441 feet Direction: FSL Distance: 634 feet Direction: FWL  
Sec: 30 Twp: 7S Rng: 95W

9. Field Name: PARACHUTE 10. Field Number: 67350  
11. Federal, Indian or State Lease Number: COC019572

12. Spud Date: (when the 1st bit hit the dirt) 10/06/2010 13. Date TD: 10/13/2010 14. Date Casing Set or D&A: 10/16/2010

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 6845 TVD 6787 17 Plug Back Total Depth MD 6770 TVD 6712

18. Elevations GR 6223 KB 6245  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
RST, CBL Combo, PEX and Mud.

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	20	53	0	46	40	0	46	
SURF	12+1/4	9+5/8	36	0	1,084	353	0	1,094	
1ST	8+3/4	4+1/2	12	0	6,845	827	4,910	6,845	

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
SQUEEZE	1ST	3,521	200	4,910	6,845
SQUEEZE	1ST	4,871	250	4,910	6,845

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	4,394	6,558	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	6,559	6,845	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Permitting Technician Date: \_\_\_\_\_ Email: marina.ayala@encana.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400206548	LAS-PLATFORM EXPRESS
400206562	LAS-NEUTRON
400206565	PDF-CEMENT BOND
400206585	DIRECTIONAL SURVEY
400206588	CEMENT JOB SUMMARY
400206590	CEMENT JOB SUMMARY
400206591	CEMENT JOB SUMMARY

Total Attach: 7 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)