



FORM 21 Rev 8/00

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

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MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 16800
Name of Operator: Delta Petroleum Corporation
Address: 370-17th Street, Suite 4300
City: Denver State: CO Zip: 80202
Contact Name and Telephone: Linda Cool
No: 303-575-0376 Fax: 303-575-0476
API Number: 05-077-09123 Field Name: Vega Field Number: 85930
Well Name: Vega Unit Number: 9-421
Location (Qtr, Sec, Twp, Rng, Meridian): SENE Section 9, T10S, T93W, 6th P.M.

Attachment Checklist table with columns for OGCC and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey.

[X] SHUT-IN PRODUCTION WELL [ ] INJECTION WELL Facility No.:

Part I Pressure Test

- [ ] 5-Year UIC Test [X] Test to Maintain SI/TA Status [ ] Reset Packer
[ ] Verification of Repairs [ ] Tubing/Packer Leak [ ] Casing Leak [ ] Other (Describe):

Describe Repairs:

Wellbore Data at Time Test
Injection/Producing Zone(s): N/A
Perforated Interval: 5827-6030'
Casing Test [ ] NA
Use when perforations or open hole is isolated by bridge plug or cement plug
Bridge Plug or Cement Plug Depth: CIBP @ 6852'w/ cmt at 6826'

Tubing Casing/Annulus Test [ ] NA
Tubing Size: 2 3/8" Tubing Depth: 5764' Top Packer Depth: 5764' Multiple Packers? [ ] YES [X] NO

Test Data table with columns: Test Date, Well Status During Test, Date of Last Approved MIT, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Starting Casing Test Pressure, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Final Casing Test Pressure, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? [X] YES [ ] NO OGCC Field Representative: Chuck Browning

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

[ ] Tracer Survey Run Date: [ ] CBL or Equivalent Run Date: [ ] Temperature Survey Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: KON OSTERBUHR

Signed: Kon Osterbuhur Title: AGENT Date: 9/2/11

OGCC Approval: [Signature] Title: NW Insp Date: 9/2/11

Conditions of Approval, if any: