



01171332

FORM 21 Rev 8/09

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY

RECEIVED

AUG 25 2011

COGCC/Rifle Office

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC

Attachment Checklist table with columns for OGCC and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey.

OGCC Operator Number: 16700
Name of Operator: Chevron USA Inc
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
Contact Name and Telephone: Diane L Peterson
No: 970-675-3842 Fax: 970-675-3800
API Number: 05-103-09146 Field Name: Rangely Weber Sand Unit Field Number: 72370
Well Name: EMERALD Number: 90X
Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec 26, T2N, R103W, 6TH P.M.

SHUT-IN PRODUCTION WELL INJECTION WELL Facility No.: 150200

Part I Pressure Test

- 5-Year UIC Test Test to Maintain SI/TA Status Reset Packer
Verification of Repairs Tubing/Packer Leak Casing Leak Other (Describe)

Describe Repairs:

Wellbore Data at Time Test
Injection/Producing Zone(s): Weber Formation
Perforated Interval: 6242-6722
Open Hole Interval: NA
Casing Test: NA

Tubing Casing/Annulus Test
Tubing Size: 2 7/8" Tubing Depth: 6190.04' Top Packer Depth: 6106.64'
Multiple Packers? YES NO

Test Data table with columns: Test Date, Well Status During Test, Date of Last Approved MIT, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Starting Casing Test Pressure, Casing Pressure - 5 Min, Casing Pressure - 10 Min, Final Casing Test Pressure, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? YES NO
OGCC Field Representative: CHUCK BROWING

Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

Tracer Survey Run Date:
CBL or Equivalent Run Date:
Temperature Survey Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Signed: [Signature] Title: REGULATORY SPECIALIST Date: 8/25/2011

OGCC Approval: [Signature] Title: New Image Date: 8/25/11

Conditions of Approval, if any: