

FORM
2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2588273

PluggingBond SuretyID

APPLICATION FOR PERMIT TO:

1. ☐ Drill, ☐ Deepen, ☐ Re-enter, ☒ **Recomplete and Operate**

2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER _____
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: UNIT PETROLEUM COMPANY

4. COGCC Operator Number: 10259

5. Address: 7130 S LEWIS AVE STE 1000

City: TUSLA State: OK Zip: 74136

6. Contact Name: MIKE BLACKBURN Phone: (918)477-5772 Fax: (918)493-7711

Email: MIKE.BLACKBURN@UNITCORP.COM

7. Well Name: SLEEPING UTE Well Number: 4

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 5835

WELL LOCATION INFORMATION

10. QtrQtr: Lot 5 Sec: 3 Twp: 34N Rng: 20W Meridian: N

Latitude: 37.228829 Longitude: -109.043613

Footage at Surface: 1095 feet FNL/FSL 560 feet FEL/FWL
FSL FWL

11. Field Name: SLEEPING UTE Field Number: 77556

12. Ground Elevation: 4860 13. County: MONTEZUMA

14. GPS Data:

Date of Measurement: 01/10/2003 PDOP Reading: _____ Instrument Operator's Name: GERALD HUDDLESTON, LS

15. If well is ☐ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____

Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 3000 ft

18. Distance to nearest property line: 560 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 2044 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
ISMAY	ISMV	RULE 318		

21. Mineral Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian Lease #: 751-90-0003

22. Surface Ownership: ☐ Fee ☐ State ☐ Federal ☒ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No: ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

LEASE IS SWSE & S2SW4 SEC 2, SEC 2, SE4 & W2 SEC 3, AND ALL OF SECTION 10 & 11: T34N, R20W

25. Distance to Nearest Mineral Lease Line: 560 ft

26. Total Acres in Lease: 10185

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☐ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments NO ADDITIONAL DISTURBANCE OF SURFACE. RECOMPLETE FROM LOWER ISMAY TO UPPER ISMAY 5531-5602' VARIOUS PERFS.

34. Location ID: 313587

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MIKE BLACKBURN

Title: ENGINEER Date: 8/26/2011 Email: MIKE.BLACKBURN@

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nesline

Director of COGCC Date: 9/16/2011

API NUMBER

05 083 06605 00

Permit Number: _____ Expiration Date: 9/15/2013

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

None - Ute minerals and surface

The operator must have an "as build" location submitted to COGCC which includes the Lat/Long and PDOP information by 11/16/11. BY

Attachment Check List

Att Doc Num	Name
1792305	CORRESPONDENCE
2588273	APD ORIGINAL

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Rig is on location for testing of previously perferd Ismay. Suggesting approving with "issuance with limited Notice" as the Public Comments period ends 9/20/11. Changes in footages supplied by Mike Blackburn of Unit.	9/16/2011 9:27:42 AM
Permit	Exception location on original APD as the "land to the west is unleased Navajo Tribal Trust minerals in Utah. Utah Division of Oil, Gas, & Mining rule R649-3-2 1 requires wells to be at least 460' from the edge of a quarter-quarter." This permit is for a recompletion in the same formation (Ismay) as the original APD. Email Mike Blackburn for missing distances. BY	9/16/2011 5:38:47 AM

Total: 2 comment(s)

BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)