

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400160451

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10276
2. Name of Operator: PINE RIDGE OIL & GAS LLC
3. Address: 600 17TH ST STE 800S
City: DENVER State: CO Zip: 80202
4. Contact Name: Paul Gottlob
Phone: (303) 226-1316
Fax: (303) 226-1301

5. API Number 05-043-06197-00
6. County: FREMONT
7. Well Name: CROAKER Well Number: 11-10
8. Location: QtrQtr: NWNW Section: 10 Township: 20S Range: 69W Meridian: 6
Footage at surface: Distance: 197 feet Direction: FNL Distance: 935 feet Direction: FWL
As Drilled Latitude: 38.329786 As Drilled Longitude: -105.102422

GPS Data:
Data of Measurement: 05/06/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: Chris Pearson

** If directional footage
at Top of Prod. Zone Distance: 197 feet Direction: FNL Distance: 935 feet Direction: FWL
Sec: 10 Twp: 20S Rng: 69W
at Bottom Hole Distance: 86 feet Direction: FSL Distance: 44 feet Direction: FWL
Sec: 3 Twp: 20S Rng: 69W

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 24600
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/02/2011 13. Date TD: 04/13/2011 14. Date Casing Set or D&A: 05/12/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 3277 TVD 2936 17 Plug Back Total Depth MD 0 TVD 0

18. Elevations GR 5553 KB 5564
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
Caliper Logs

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	1/4	0	71	6	0	71	VISU
SURF	12+1/4	8+5/8	24	0	591	234	0	591	VISU

ADDITIONAL CEMENT

Cement work date:

Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Cement calculations are in cubic yards.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Paul Gottlob

Title: Sr. Engineering Tech. Date: _____ Email: paul.gottlob@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400171221	DIRECTIONAL SURVEY
400172981	LAS-CALIPER
400206056	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)