

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
400204181

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 95960
2. Name of Operator: WEXPRO COMPANY
3. Address: P O BOX 45003
City: SALT LAKE CITY State: UT Zip: 84145-
4. Contact Name: Jim Horner
Phone: (307) 352-7523
Fax: (307) 352-7575

5. API Number 05-081-07631-00
6. County: MOFFAT
7. Well Name: BW MUSSER Well Number: 72
8. Location: QtrQtr: NESE Section: 5 Township: 11N Range: 97W Meridian: 6
Footage at surface: Distance: 2054 feet Direction: FSL Distance: 909 feet Direction: FEL
As Drilled Latitude: 40.940647 As Drilled Longitude: -108.309392

GPS Data:
Data of Measurement: 07/21/2010 PDOP Reading: 1.5 GPS Instrument Operator's Name: D. Kay

** If directional footage
at Top of Prod. Zone Distance: 2306 feet Direction: FSL Distance: 1645 feet Direction: FEL
Sec: 5 Twp: 11N Rng: 97W
at Bottom Hole Distance: 2306 feet Direction: FSL Distance: 1648 feet Direction: FEL
Sec: 5 Twp: 11N Rng: 97W

9. Field Name: POWDER WASH 10. Field Number: 69800
11. Federal, Indian or State Lease Number: COD0038749

12. Spud Date: (when the 1st bit hit the dirt) 02/25/2011 13. Date TD: 03/07/2011 14. Date Casing Set or D&A: 03/10/2011

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 9673 TVD 9602 17 Plug Back Total Depth MD 9495 TVD 9424

18. Elevations GR 6740 KB 6768
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CNL-FDL, DIL, GR, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	36	0	1,527	795	0	1,527	VISU
1ST	7+7/8	4+1/2	13.5	0	9,660	1,575	0	9,660	CBL

ADDITIONAL CEMENT

Cement work date:

Details of work:					
Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	0	5,492	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	5,493	9,217	<input type="checkbox"/>	<input type="checkbox"/>	
LANCE	9,218	9,673	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Beilby

Title: Completion Manager Date: _____ Email: chris.beilby@questar.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400206061	DIRECTIONAL SURVEY

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)