

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400160437

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10276 4. Contact Name: Paul Gottlob  
 2. Name of Operator: PINE RIDGE OIL & GAS LLC Phone: (303) 226-1316  
 3. Address: 600 17TH ST STE 800S Fax: (303) 226-1301  
 City: DENVER State: CO Zip: 80202

5. API Number 05-043-06188-00 6. County: FREMONT  
 7. Well Name: Buck Garrett Well Number: 12-9  
 8. Location: QtrQtr: SWNW Section: 9 Township: 19S Range: 69W Meridian: 6  
 Footage at surface: Distance: 1560 feet Direction: FNL Distance: 795 feet Direction: FWL  
 As Drilled Latitude: 38.413298 As Drilled Longitude: -105.123043

## GPS Data:

Data of Measurement: 05/06/2011 PDOP Reading: 4.1 GPS Instrument Operator's Name: Chris Pearson

## \*\* If directional footage

at Top of Prod. Zone Distance: 2287 feet Direction: FNL Distance: 814 feet Direction: FWL  
 Sec: 9 Twp: 19S Rng: 69W  
 at Bottom Hole Distance: 1783 feet Direction: FSL Distance: 921 feet Direction: FWL  
 Sec: 9 Twp: 19S Rng: 69W

9. Field Name: FLORENCE-CANON CITY 10. Field Number: 24600

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 04/13/2011 13. Date TD: 05/12/2011 14. Date Casing Set or D&A: 05/12/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation
16. Total Depth MD 4860 TVD 2796 17 Plug Back Total Depth MD 3292 TVD 281018. Elevations GR 5253 KB 5264

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Not Logged

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	1/4	0	71	7	0	71	
SURF	12+1/4	9+5/8	32.4	0	831	215	0	831	
1ST	8+3/4	7	23	0	3,292	70	2,900	3,292	
1ST LINER	6+1/4	4+1/2	11.6	3197	4,827				

## ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Cement volumes are in cubic yards.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Paul Gottlob

Title: Sr. Engineering Tech.

Date: \_\_\_\_\_

Email: paul.gottlob@cometridgeresources.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400171448	DIRECTIONAL SURVEY
400205934	WELLBORE DIAGRAM
400206048	CEMENT JOB SUMMARY
400206049	CEMENT JOB SUMMARY

Total Attach: 4 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)