

FORM 5A

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

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Table with 4 columns: DE, ET, OE, ES

Document Number: 400190840

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: CINDY VUE
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-19230-00
6. County: WELD
7. Well Name: DITLEV SIMONSEN GAS UNIT
Well Number: 2
8. Location: QtrQtr: NWSW Section: 31 Township: 2N Range: 67W Meridian: 6
9. Field Name: SPINDLE Field Code: 77900

Completed Interval

FORMATION: J SAND Status: PRODUCING
Treatment Date: 11/22/1996 Date of First Production this formation: 11/27/1996
Perforations Top: 8542 Bottom: 8570 No. Holes: 112 Hole size: 0.36
Provide a brief summary of the formation treatment: Open Hole: []
Treated with 210,000 gal gel frac and 550,000# 20/40 sand
This formation is commingled with another formation: [] Yes [X] No
Test Information:
Date: 04/01/2011 Hours: 24 Bbls oil: 0 Mcf Gas: 29 Bbls H2O: 0
Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 29 Bbls H2O: 0 GOR: 28500
Test Method: FLOWING Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1106 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8492 Tbg setting date: 06/20/2006 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment: This well is on the Kerr-McGee Delinquency List for missing NBRR production reports from 08/2001 to present. This Form 5A is the most current for this wellbore. This well has only been perfed, treated and produced in the J Sand formation only. The first date of production for the J Sand is 11/27/1996. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: CINDY VUE
Title: REGULATORY ANALYST II Date: 7/29/2011 Email: CINDY.VUE@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400190840	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)