

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400190840

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-

5. API Number 05-123-19230-00 6. County: WELD
7. Well Name: DITLEV SIMONSEN GAS UNIT Well Number: 2
8. Location: QtrQtr: NWSW Section: 31 Township: 2N Range: 67W Meridian: 6
9. Field Name: SPINDLE Field Code: 77900

Completed Interval

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>11/22/1996</u>		Date of First Production this formation: <u>11/27/1996</u>	
Perforations	Top: <u>8542</u> Bottom: <u>8570</u>	No. Holes: <u>112</u>	Hole size: <u>0.36</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>Treated with 210,000 gal gel frac and 550,000# 20/40 sand</div>			
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Information:			
Date: <u>04/01/2011</u>	Hours: <u>24</u>	Bbls oil: <u>0</u>	Mcf Gas: <u>29</u> Bbls H2O: <u>0</u>
Calculated 24 hour rate:		Bbls oil: <u>0</u>	Mcf Gas: <u>29</u> Bbls H2O: <u>0</u> GOR: <u>28500</u>
Test Method: <u>FLOWING</u>	Casing PSI: <u></u>	Tubing PSI: <u></u>	Choke Size: <u></u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1106</u>	API Gravity Oil: <u>50</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>8492</u>	Tbg setting date: <u>06/20/2006</u>	Packer Depth: <u></u>
Reason for Non-Production: <div></div>			
Date formation Abandoned: <u></u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt <u></u>
Bridge Plug Depth: <u></u>		Sacks cement on top: <u></u>	

Comment:

This well is on the Kerr-McGee Delinquency List for missing NBRR production reports from 08/2001 to present. This Form 5A is the most current for this wellbore. This well has only been perfed, treated and produced in the J Sand formation only. The first date of production for the J Sand is 11/27/1996. Thank you.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CINDY VUE

Title: REGULATORY ANALYST II Date: 7/29/2011 Email CINDY.VUE@ANADARKO.COM

Attachment Check List

Att Doc Num	Name
400190840	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)