FORM 5A
Rev 02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number:

2586639

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: SHEILLA REED-HIGH
Phone: (720) 876-3678
Fax: (720) 876-4678

5. API Number 05-123-32498-00
6. County: WELD
7. Well Name: EAST RINN
Well Number: 2-4-15
8. Location: QtrQtr: NESW Section: 15 Township: 2N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J-NIOBRARA-CODELL Status: COMMINGLED

Treatment Date: Date of First Production this formation:

Perforations Top: 7428 Bottom: 8048 No. Holes: 164 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

JSND-CDL-NBRR COMMINGLE
SET CBP@ 7400'. 04-21-11, DRILLED OUT CBP@7400'. CFP@7540' AND CFP@7710' TI COMMINGLE THE JSND-CDL-NBRR. 04-22-11

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 05/09/2011 Hours: 24 Bbls oil: 74 Mcf Gas: 396 Bbls H2O: 35

Calculated 24 hour rate: Bbls oil: 74 Mcf Gas: 396 Bbls H2O: 35 GOR: 5351

Test Method: FLOWING Casing PSI: 1670 Tubing PSI: 1046 Choke Size:

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1231 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8041 Tbg setting date: 04/22/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: J SAND Status: PRODUCING

Treatment Date: 03/22/2011 Date of First Production this formation:

Perforations Top: 8048 Bottom: 8074 No. Holes: 52 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

J SAND COMPLETION
FRAC'D THE J-SAND 8048'-8074', (52 HOLES) W/163,040 GAL 18# VISTAR HYBRID CROSS LINKED GEL CONTAINING 230,000# 20/40 SAND 03-22-11

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 03/26/2011 Date of First Production this formation:

Perforations Top: 7428 Bottom: 7634 No. Holes: 112 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

CDL-NBRR COMPLETION
SET CFP@7710'. 03-25-11 FRAC'D THE CODELL 7614'-7635', (40HOLES) W/88,503 GAL 22 # VISTAR HYBRID CROSS LINKEDGEL CONTAINING 250,020# 30/50 SAND. 03-26-11
SET CFP @ 7540'. 03-25-11, FRAC'D THE NIOBRARA 7428'-7446' (72 HOLES), W/98,448 GALS 18 # VISTAR HYBRID CROSS LINKED GEL CONTAINING 250,100 # 30/50 SAND. 03-26-11

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: SHEILLA D REED-HIGH

Title: OPERATIONS TECHNOLOGIST Date: 6/9/2011 Email: SHEILLA.REEDHIGH@ENCANA.COM

Attachment Check List

Att Doc Num	Name
2586639	FORM 5A SUBMITTED
2586640	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	e-mailed Sheilla Reed-High to request BTU value.	7/22/2011 8:11:57 AM

Total: 1 comment(s)