

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 07/20/2011 Date of First Production this formation: 05/14/2007

Perforations Top: 7734 Bottom: 7802 No. Holes: 98 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

SAND PLUG SET @ 7500-7789

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

SAND PLUG SET @ 7500-7789

Date formation Abandoned: 07/20/2011 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: 7789 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 08/22/2011 Date of First Production this formation: 08/20/2008

Perforations Top: 7040 Bottom: 7292 No. Holes: 176 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

CD REFRAC

This formation is commingled with another formation: Yes No

Test Information:

Date: 09/11/2011 Hours: 24 Bbls oil: 1 Mcf Gas: 135 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 1 Mcf Gas: 135 Bbls H2O: 0 GOR: 13500

Test Method: FLOWING Casing PSI: 1078 Tubing PSI: 797 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1244 API Gravity Oil: 59

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7226 Tbg setting date: 08/24/2011 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 06/13/2008 Date of First Production this formation: 08/20/2008

Perforations Top: 7040 Bottom: 7160 No. Holes: 120 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac Nio C down 4-1/2" csg w/ 127K gals slickwater containing 100K LBS 40/70 sd & 4K LBS 20/40 SB Excel.
Frac Nio B down 4-1/2" csg w/ 245K gals slickwater, 200K LBS 40/70 sd & 4K LBS 20/40 SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email: CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC _____ Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)