

#2215371

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2108



RECEIVED
7/28/2011

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 100465	4. Contact Name: Larry Little	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Presco Inc	Phone: (281) 292-7792	
3. Address: 10200 Grogan's Mill Rd., Suite 520	Fax: (281) 292-7766	
City: Woodlands State: TX Zip: 77380		
5. API Number: 05-071-07969	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Clear Creek	7. Well/Facility Number: 43-19	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NESE, 19, 34S, 63W, 6 PM		Surface Eqpm Diagram
9. County: Las Animas	10. Field Name:	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Ctr/Qt. Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____
 REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
 Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____
 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input checked="" type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other: _____	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Larry Little Date: 7/29/11 Email: little@prescocorp.com
 Print Name: Larry Little Title: SR. Environmental Consultant
 COGCC Approved: Dal Nesh Title: Director Date: 9-6-2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 100465	API Number: 05-071-07969
2. Name of Operator: Presco Inc	OGCC Facility ID #
3. Well/Facility Name: Clear Creek	Well/Facility Number: 43-19
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE, 19, 34S, 63W, 6 PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Operator is requesting variance to Rules 1003, interim reclamation, and 1004, back-filling pits with soils to their original relative positions. It is at the request of the landowner that a depression will remain for wildlife and livestock shelter and opening for water.

The pit will be recontoured to a depression with an access ramp of 4:1 or 5:1 slope on one side of the depression to allow easier access for livestock and or wildlife. Remaining sides of the depression will be broken down to give a slight slope of 2:1 or 3:1.

November 20, 2010

Mr. David Neslin, Director

Ms. Margaret Ash, Field Inspection Manager

Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801

Denver, Colorado 80203

Dear Mr. Neslin and Ms. Ash –

I am the owner of the Crazy French Ranch, a 15,000-acre wildlife preserve and hunting operation south of Trinidad, adjoining the state boundary. I have owned and managed this property for nearly two decades, and continue the efforts to enhance wildlife numbers and habitat to this day.

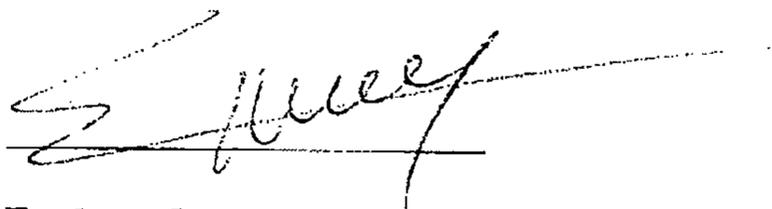
Presco has elected to plug and abandon the five wells originally drilled by Westport, and I have requested they leave the reserve pits – fenced on three sides with a sloping fourth side – open and available for the wildlife to use for water and shelter. During the spring and for most of the summer, these pits reservoir water, and are therefore essential for the sustenance of the elk, deer, bear and cat populations. In addition, they are strategically located at key points on the property where water is typically not available.

Presco has notified me that the COGCC and state agencies will make the final decision concerning the use of the pits for this purpose, and under a variance request, and thus I respectfully request you approve this variance. During the period these pits have been in existence (now over six years), they have become an essential component of my wildlife management and augmentation program.

Thank you for your help in this matter.

Respectfully submitted,

The Crazy French Ranch



Evelyn Jung

Owner