

FORM
6

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10203 Contact Name: David Kunovic
 Name of Operator: BLACK RAVEN ENERGY INC Phone: (720) 214-4657
 Address: 1331 17TH STREET - #350 Fax: (303) 308-1590
 City: DENVER State: CO Zip: 80202 Email: dkunovic@blackravenenergy.com

For "Intent" 24 hour notice required, Name: HORTON, COLBY Tel: (970) 467-2517
COGCC contact: Email: colby.horton@state.co.us

API Number 05-095-06091-00
 Well Name: FRANSON Well Number: 1-28
 Location: QtrQtr: NENE Section: 28 Township: 9N Range: 43W Meridian: 6
 County: PHILLIPS Federal, Indian or State Lease Number: _____
 Field Name: AMHERST Field Number: 2480

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.732910 Longitude: -102.135530
 GPS Data:
 Data of Measurement: 10/25/2007 PDOP Reading: 5.3 GPS Instrument Operator's Name: Kathy McCormick
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: 1600
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
NIOBRARA	NBRR	2388	2393			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7	20	480	218	480	0	VISU
1ST	6+1/4	4+1/2	11.6	2,910	85	2,910	1,640	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2350 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 430 ft. to 530 ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Procedure - (plan)

1-Bleed off any pressure - disconnect flowlines - MIRU workover rig

2-POOH w/tubing - RU electric line JBGR for 4.5" 11.6 csg - POOH

3-RU line with CIBP - RIH and set at 2350' POOH - pressure test to 500 psi

4-RIH w/dump bailer & 2 sacks cement - dump on CIBP - POOH

5-Make up 4.5" sub to top of csg - put csg in tension

6-RU charges to shoot off 4.5" csg - RIH & shoot casing at approx 1600 ft - POOH

7-RU jacks - pull csg

8-RIH with tubing to top of stub - mix and pump cement and set a balanced plu inside the 61/4" hole

9-Pull end of tubing up to 530 ft mix and pump and set a balanced plug from 530' up to 420' inside surface casing

10-Pull up to 150' & reverse circulate to clear contains of tubing - shut down for cement plug to set - RIH with tubing and tag top of plug - note depth

11-POOH unitl EOT is at 50' - mix and pump 15 sack balanced lug from 50' to surface - POOH with tubing

12-Cut off casing 4' below ground level and weld on plate

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: David Kunovic

Title: VP Exploration Date: _____ Email: dkunovic@blackravenenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

Attachment Check List

Att Doc Num	Name
400204270	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)