



02202530

FORM 4

Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 78110	4. Contact Name: Michael L. Bergstrom	Complete the Attachment Checklist OP OGCC
2. Name of Operator: SWEPI LP	Phone: 303-222-6347	
3. Address: 4582 S. Ulster St. Parkway, Suite 1400 City: Denver State: CO Zip: 80237	Fax: 303-222-6258	
5. API Number 05-	OGCC Facility ID Number 313249	Survey Plat
6. Well/Facility Name: Durham	7. Well/Facility Number 7-32	Directional Survey
8. Location (Qtr, Sec, Twp, Rng, Meridian): NENW, Sec. 32, T5N, R90W, 6th P.M.		Surface Equipmt Diagram
9. County: Moffat	10. Field Name: Waddle Creek	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines: <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEU/FWL	
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME NUMBER From: _____ To: _____ Effective Date: _____	
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for Inspection: _____	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT: _____	
<input type="checkbox"/> SPUD DATE: _____	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 8-22-2011		<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2) <input type="checkbox"/> Change Drilling Plans <input type="checkbox"/> Gross Interval Changed? <input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Request to Vent or Flare <input type="checkbox"/> Repair Well <input type="checkbox"/> Rule 502 variance requested <input checked="" type="checkbox"/> Other: expand pad & add facilities	<input type="checkbox"/> E&P Waste Disposal <input type="checkbox"/> Beneficial Reuse of E&P Waste <input type="checkbox"/> Status Update/Change of Remediation Plans <input type="checkbox"/> for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Michael L. Bergstrom Date: 8/9/2011 Email: Michael.Bergstrom@shell.com  
Print Name: Michael L. Bergstrom Title: Senior Regulatory Advisor

COGCC Approved: Dave Kelly Title: Location Assessment Specialist Date: 9-9-11  
CONDITIONS OF APPROVAL, IF ANY:



## TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED  
AUG 15 2011  
COGCC

- |   |                            |
|---|----------------------------|
| 1. OGCC Operator Number: 78110  | API Number:                |
| 2. Name of Operator: SWEPI LP   | OGCC Facility ID # 313249  |
| 3. Well/Facility Name: Durham   | Well/Facility Number: 7-32 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW, Sec. 32, T5N, R90W, 6th P.M. |                            |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The scope of work is to move the existing production facilities for the Durham 7-32 well and the Durham Ranches 32-1 down to the Durham 7-32 pad. More space will be needed on the Durham 7-32 pad to comply with Shell's spacing requirements. The existing tanks and production equipment at the Durham Ranches 32-1 Pad will be dismantled and sent for scrap.

The equipment includes (2) Heater Treaters, (3) Tanks (2 oil, 1 water), (1) RTU Building, (1) VOC Combustor.

The work allows us to bring these two wells back online safely and comply with Shell's different specifications for surface equipment. The pad expansion also allows for the facilities to take on additional production from any offset wells that are within the immediate area.

See attached Construction drawing for details.

AUG 15 2011

SWEPI LP

CONSTRUCTION LAYOUT FOR

COGCC

FIGURE #1

DURHAM #7-32

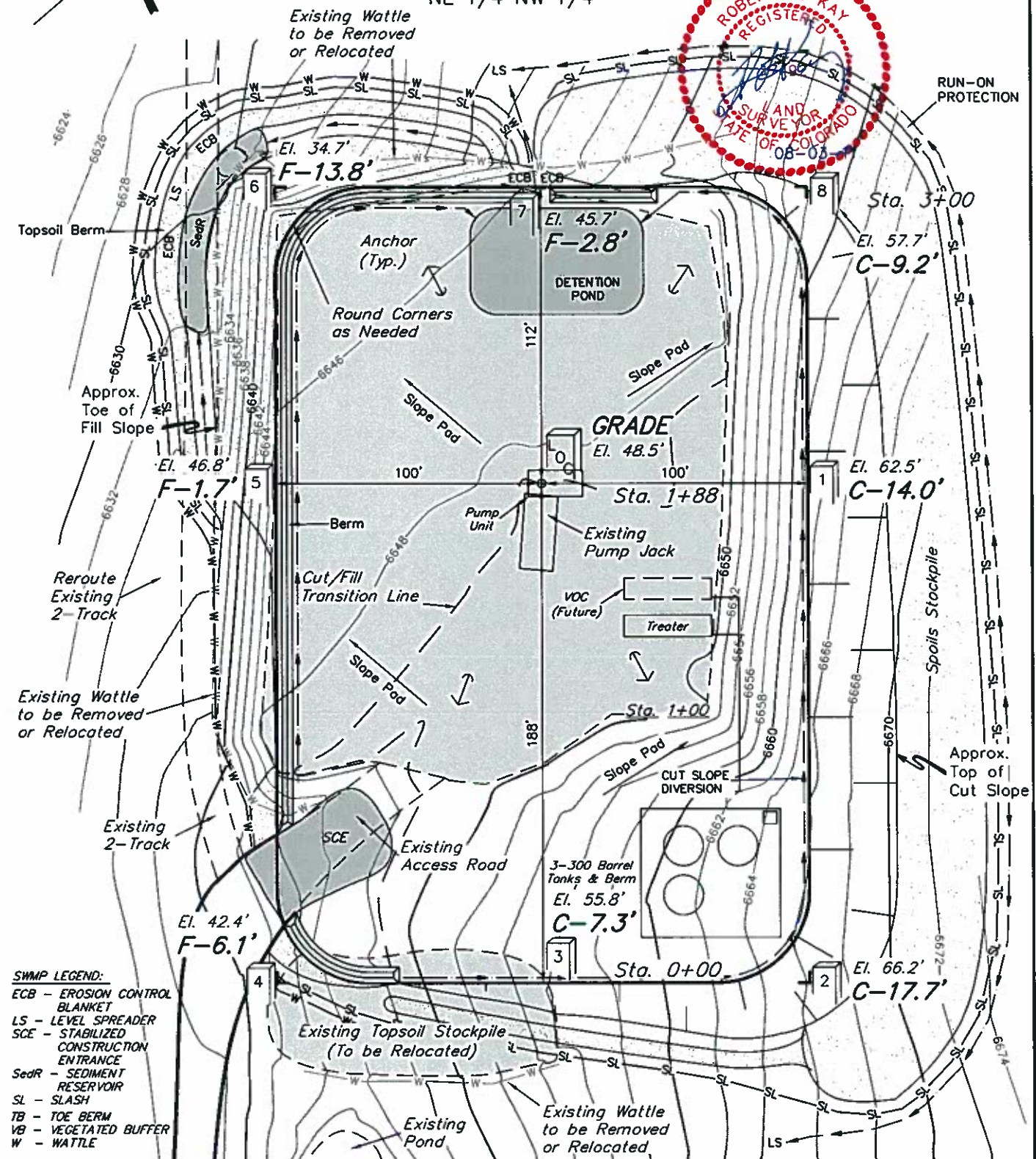
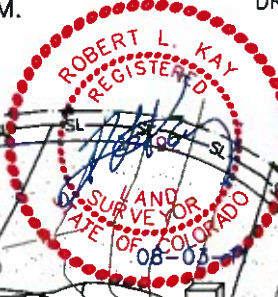
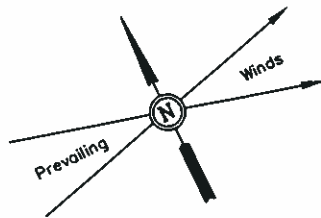
SECTION 32, T5N, R90W, 6th. P.M.

NE 1/4 NW 1/4

SCALE: 1" = 50'

DATE: 07-27-11

DRAWN BY: J.I.



**SWMP LEGEND:**  
 ECB - EROSION CONTROL  
 BLANKET  
 LS - LEVEL SPREADER  
 SCE - STABILIZED  
 CONSTRUCTION  
 ENTRANCE  
 SedR - SEDIMENT  
 RESERVOIR  
 SL - SLASH  
 TB - TOE BERM  
 VB - VEGETATED BUFFER  
 W - WATTLE

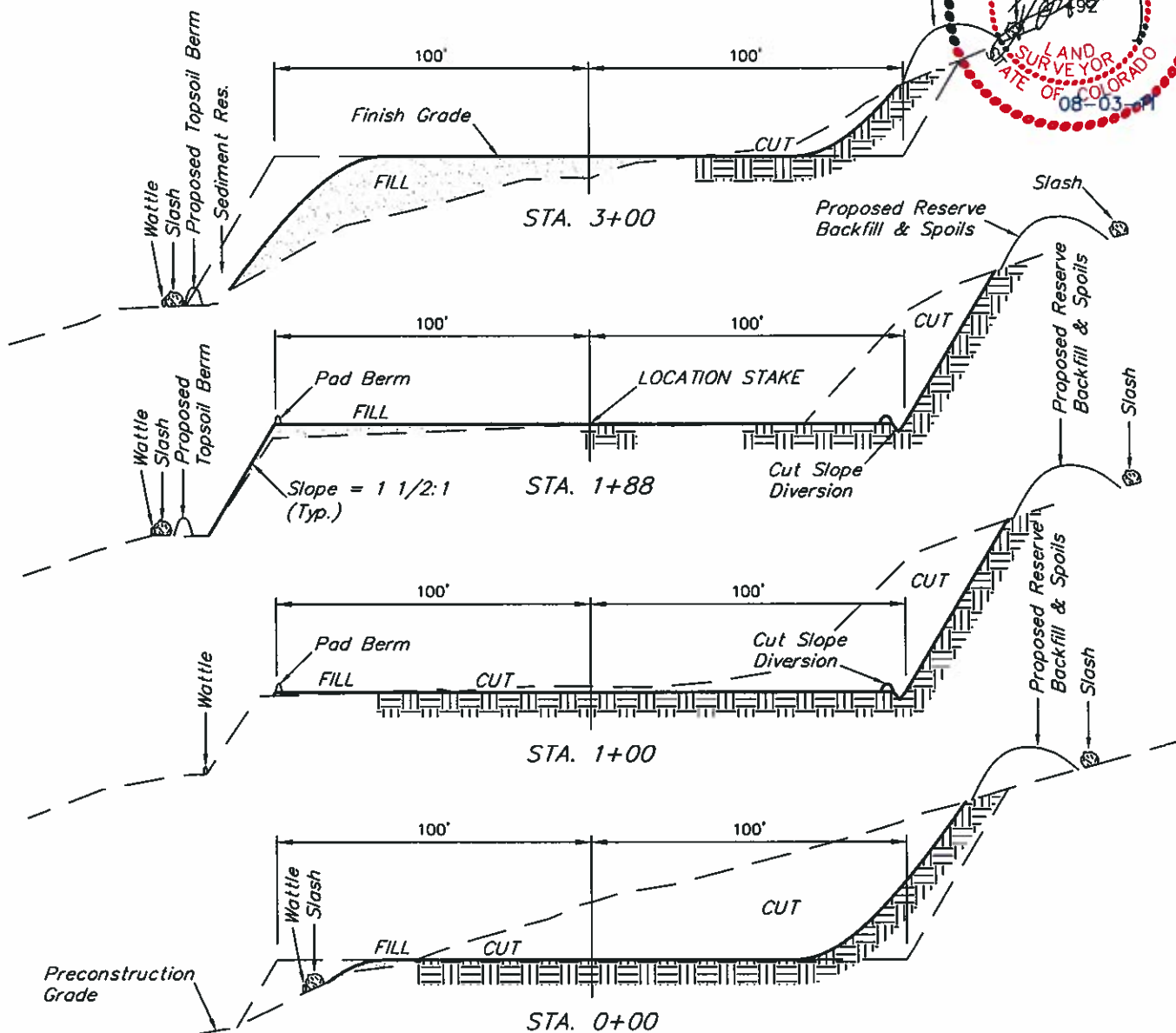
Elev. Ungraded Ground At Loc. Stake = 6648.5'  
 FINISHED GRADE ELEV. AT LOC. STAKE = 6648.5'

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

1" = 20'  
X-Section  
Scale  
1" = 50'  
DATE: 07-27-11  
DRAWN BY: J.I.

**SWEPI LP**  
**CONSTRUCTION LAYOUT CROSS SECTIONS FOR**  
**DURHAM #7-32**  
**SECTION 32, T5N, R90W, 6th. P.M.**  
**NE 1/4 NW 1/4**

**FIGURE #2**



**NOTE:**  
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

**APPROXIMATE ACREAGES**  
**EXISTING DISTURBANCE**  
**WITHIN PROPOSED WELL SITE = ± 0.838 ACRES**  
**REMAINING PROPOSED**  
**WELL SITE DISTURBANCE = ± 1.348 ACRES**  
**TOTAL = ± 2.186 ACRES**

**\* NOTE:**  
**FILL QUANTITY INCLUDES**  
**5% FOR COMPACTION**

**APPROXIMATE YARDAGES**

(6") Topsoil Stripping = 470 Cu. Yds.  
(New Construction Only)  
Remaining Location = 8,590 Cu. Yds.  
**TOTAL CUT = 9,060 CU.YDS.**  
**FILL = 2,600 CU.YDS.**

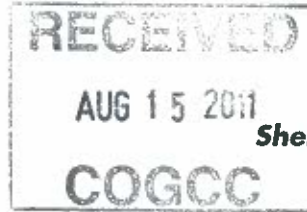
**EXCESS MATERIAL = 6,460 Cu. Yds.**  
**Topsoil = 470 Cu. Yds.**  
**EXCESS UNBALANCE = 5,990 Cu. Yds.**  
**(After Interim Rehabilitation)**

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017





# Shell Exploration & Production



State of Colorado  
Department of Natural Resources  
Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

**Shell Exploration & Production Co.**

Regulatory Affairs-EP Americas  
4582 S. Ulster Street Parkway  
Suite 1400  
Denver, Colorado 80237

August 9, 2011

**Subject:** Sundry for OGCC Facility ID Number 313249  
Shell Exploration & Production Co., Durham 7-32  
Moffat County, Colorado

Ladies and Gentlemen:

Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in Colorado, requests that Colorado Oil and Gas Conservation Commission (COGCC) review and approve this Sundry (Form 4), including a minor expansion of the existing surface location to accommodate additional production facilities for the subject well and nearby producing wells. The permit applications for the subject well and well location were previously submitted by East Resources, Inc. and approved by COGCC. This well and well location was subsequently transferred to SWEPI LP on December 31, 2010.

Shell currently plans to begin construction of this expanded well location on or about August 22 and begin installation of additional production equipment and facilities shortly thereafter.

If you have any questions or require any additional information regarding this Sundry, please contact me at (303) 222-6347, or Aleta Brown at Norwest in Salt Lake City at (801) 539-0044.

Regards,

Michael L. Bergstrom  
Senior Regulatory Advisor  
Shell Exploration & Production Company

Attachments: Form 4 (for Form 2A) w/attachments