



02202530

FORM 4 Rev 12/05

Page 1

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE BT DC ES

RECEIVED AUG 15 2011 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 78110
2. Name of Operator: SWEPI LP
3. Address: 4582 S. Ulster St. Parkway, Suite 1400
4. Contact Name: Michael L. Bergstrom
5. API Number: 05-
6. Well/Facility Name: Durham
7. Well/Facility Number: 7-32
8. Location (Qtr/Sec, Twp, Rng, Meridian): NENW, Sec. 32, T5N, R90W, 6th P.M.
9. County: Moffat
10. Field Name: Waddle Creek
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 8-22-2011
Report of Work Done
Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: expand pad & add facilities for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Michael L. Bergstrom Date: 8/9/2011 Email: Michael.Bergstrom@shell.com
Print Name: Michael L. Bergstrom Title: Senior Regulatory Advisor

COGCC Approved: Dave Kelly Title: Location Assessment Specialist Date: 9-9-11
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 78110	API Number:
2. Name of Operator: SWEPI LP	OGCC Facility ID # 313249
3. Well/Facility Name: Durham	Well/Facility Number: 7-32
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW, Sec. 32, T5N, R90W, 6th P.M.	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

The scope of work is to move the existing production facilities for the Durham 7-32 well and the Durham Ranches 32-1 down to the Durham 7-32 pad. More space will be needed on the Durham 7-32 pad to comply with Shell's spacing requirements. The existing tanks and production equipment at the Durham Ranches 32-1 Pad will be dismantled and sent for scrap.

The equipment includes (2) Heater Treaters, (3) Tanks (2 oil, 1 water), (1) RTU Building, (1) VOC Combustor.

The work allows us to bring these two wells back online safely and comply with Shell's different specifications for surface equipment. The pad expansion also allows for the facilities to take on additional production from any offset wells that are within the immediate area.

See attached Construction drawing for details.

AUG 15 2011

SWEPI LP

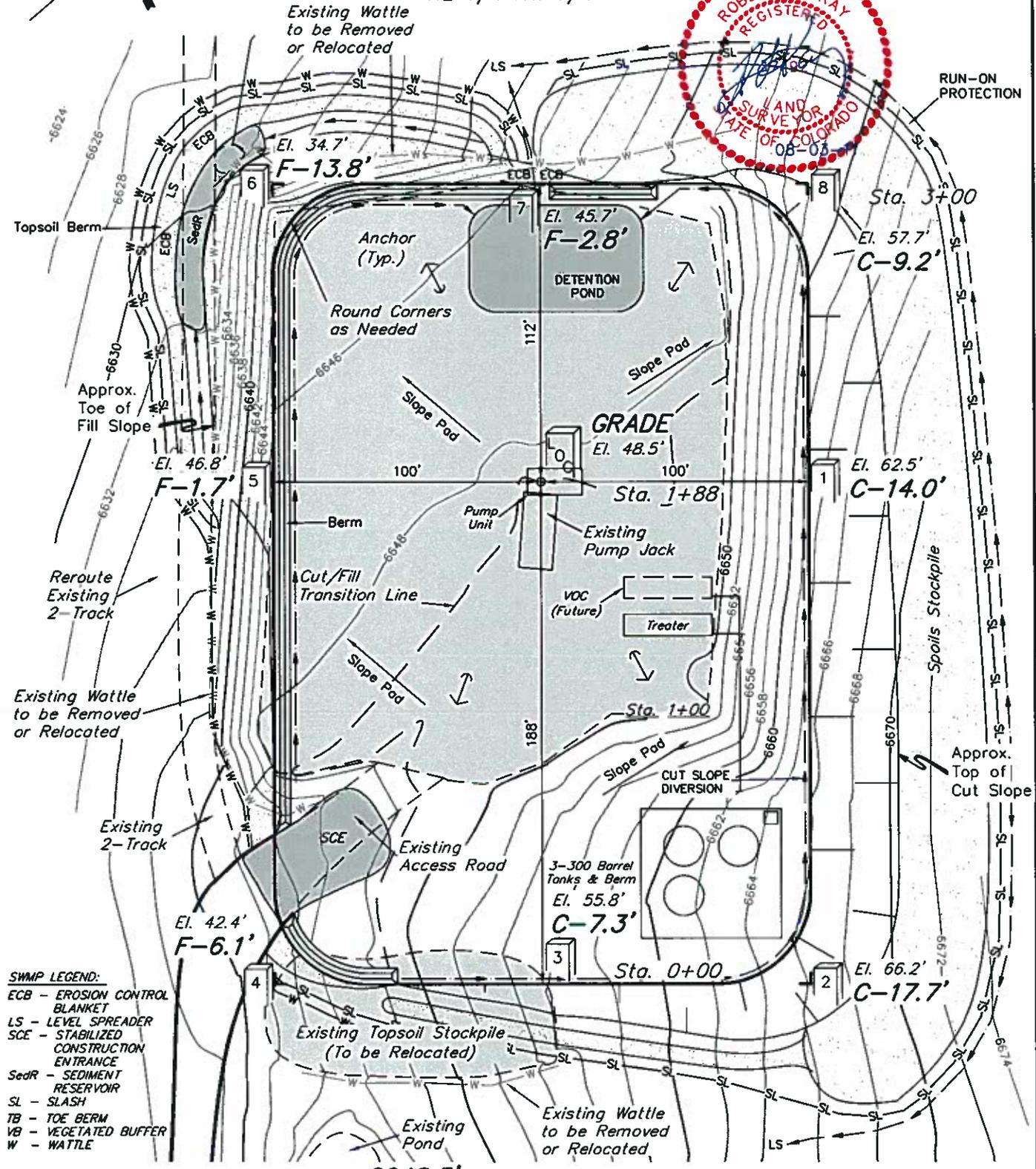
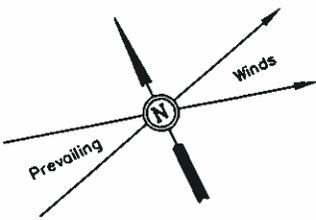
CONSTRUCTION LAYOUT FOR

COGCC

FIGURE #1

DURHAM #7-32
SECTION 32, T5N, R90W, 6th. P.M.
NE 1/4 NW 1/4

SCALE: 1" = 50'
DATE: 07-27-11
DRAWN BY: J.I.



- SWMP LEGEND:**
- ECB - EROSION CONTROL BLANKET
 - LS - LEVEL SPREADER
 - SCE - STABILIZED CONSTRUCTION ENTRANCE
 - SedR - SEDIMENT RESERVOIR
 - SL - SLASH
 - TB - TOE BERM
 - VB - VEGETATED BUFFER
 - W - WATTLE

Elev. Ungraded Ground At Loc. Stake = **6648.5'**
FINISHED GRADE ELEV. AT LOC. STAKE = **6648.5'**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

FIGURE #2

SWEPI LP

CONSTRUCTION LAYOUT CROSS SECTIONS FOR

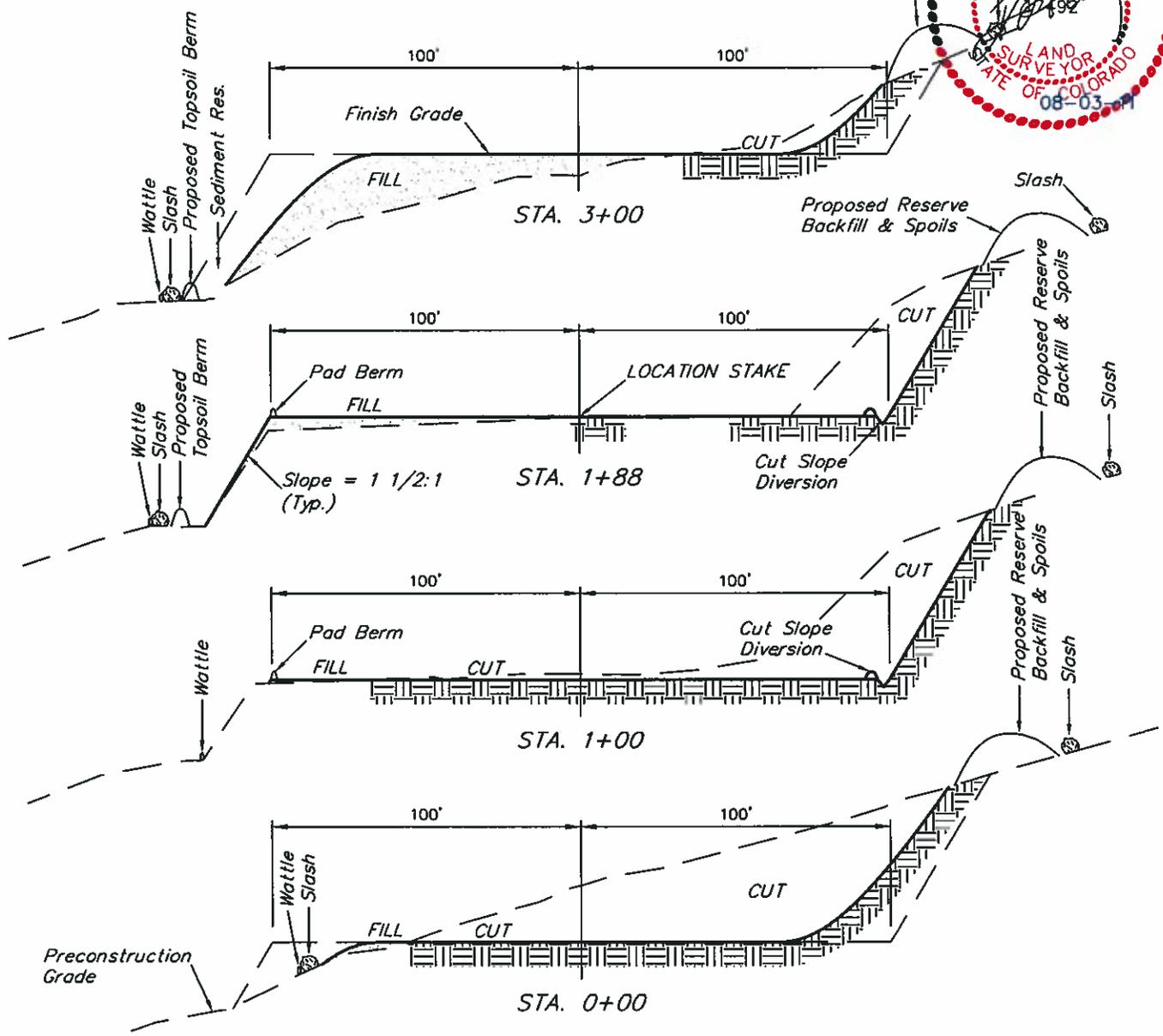
DURHAM #7-32

SECTION 32, T5N, R90W, 6th. P.M.

NE 1/4 NW 1/4

1" = 20'
X-Section Scale
1" = 50'

DATE: 07-27-11
DRAWN BY: J.I.



NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE ACREAGES

EXISTING DISTURBANCE	
WITHIN PROPOSED WELL SITE	= ± 0.838 ACRES
REMAINING PROPOSED	
WELL SITE DISTURBANCE	= ± 1.348 ACRES
TOTAL	= ± 2.186 ACRES

*** NOTE:**
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

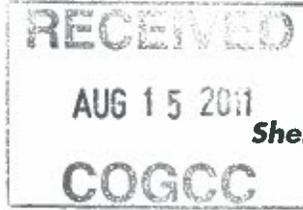
(6") Topsoil Stripping (New Construction Only)	=	470 Cu. Yds.
Remaining Location	=	8,590 Cu. Yds.
TOTAL CUT	=	9,060 CU.YDS.
FILL	=	2,600 CU.YDS.

EXCESS MATERIAL	=	6,460 Cu. Yds.
Topsoil	=	470 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	=	5,990 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



Shell Exploration & Production



State of Colorado
Department of Natural Resources
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Shell Exploration & Production Co.
Regulatory Affairs-EP Americas
4582 S. Ulster Street Parkway
Suite 1400
Denver, Colorado 80237

August 9, 2011

Subject: Sundry for OGCC Facility ID Number 313249
Shell Exploration & Production Co., Durham 7-32
Moffat County, Colorado

Ladies and Gentlemen:

Shell Exploration & Production Company (Shell), as service provider to SWEPI LP in Colorado, requests that Colorado Oil and Gas Conservation Commission (COGCC) review and approve this Sundry (Form 4), including a minor expansion of the existing surface location to accommodate additional production facilities for the subject well and nearby producing wells. The permit applications for the subject well and well location were previously submitted by East Resources, Inc. and approved by COGCC. This well and well location was subsequently transferred to SWEPI LP on December 31, 2010.

Shell currently plans to begin construction of this expanded well location on or about August 22 and begin installation of additional production equipment and facilities shortly thereafter.

If you have any questions or require any additional information regarding this Sundry, please contact me at (303) 222-6347, or Aleta Brown at Norwest in Salt Lake City at (801) 539-0044.

Regards,

Michael L. Bergstrom
Senior Regulatory Advisor
Shell Exploration & Production Company

Attachments: Form 4 (for Form 2A) w/attachments