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Document Number:  
 400174126  
 Plugging Bond Surety  
 20090127

**APPLICATION FOR PERMIT TO:**

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL  
 OIL  GAS  COALBED  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE  COMMINGLE

Refiling   
 Sidetrack

3. Name of Operator: ENTEK GRB LLC 4. COGCC Operator Number: 10323  
 5. Address: 535 16TH STREET #620  
 City: DENVER State: CO Zip: 80202  
 6. Contact Name: Kimberly Rodell Phone: (303)820-4480 Fax: (303)820-4124  
 Email: kim@banko1.com  
 7. Well Name: Cantling Creek Federal Well Number: 27-4  
 8. Unit Name (if appl): Focus Ranch Unit Number: COC63212X  
 9. Proposed Total Measured Depth: 7800

**WELL LOCATION INFORMATION**

10. QtrQtr: NWNW Sec: 27 Twp: 12N Rng: 88W Meridian: 6  
 Latitude: 40.976912 Longitude: -107.257426  
 Footage at Surface: 751 feet FNL 394 feet FWL  
 11. Field Name: Wildcat Field Number: 99999  
 12. Ground Elevation: 7062 13. County: ROUTT

14. GPS Data:  
 Date of Measurement: 10/06/2010 PDOP Reading: 3.2 Instrument Operator's Name: Dave Sims

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**  
 Footage at Top of Prod Zone:        FNL/FSL        FEL/FWL Bottom Hole:        FNL/FSL        FEL/FWL  
 Sec:        Twp:        Rng:        Sec:        Twp:        Rng:       

16. Is location in a high density area? (Rule 603b)?  Yes  No  
 17. Distance to the nearest building, public road, above ground utility or railroad: 1 mi  
 18. Distance to nearest property line: 394 ft 19. Distance to nearest well permitted/completed in the same formation: 10400 ft

**LEASE, SPACING AND POOLING INFORMATION**

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Frontier	FRTR			
Niobrara	NBRR			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: COC59662  
 22. Surface Ownership:  Fee  State  Federal  Indian  
 23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#:  
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No:  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bond  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
 T12 R88W Sec. 22: S2NW, S2, Lots 5-9; Sec. 27: S2NE, NW, E2SW, SE; Sec. 34: NE

25. Distance to Nearest Mineral Lease Line: 1895 ft 26. Total Acres in Lease: 1183

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)?  Yes  No

31. Mud disposal:  Offsite  Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method:  Land Farming  Land Spreading  Disposal Facility Other: Backfill and cover

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	16	14		0	40		40	0
SURF	12+1/4	9+5/8	36	0	2,800	1,030	2,800	0
1ST	8+3/4	7	23	0	7,600	533	7,600	2,600

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments \_\_\_\_\_

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kimberly J. Rodell

Title: Permit Agent Date: 8/30/2011 Email: kim@banko1.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

<b>API NUMBER</b>
05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

\_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400174126	FORM 2 SUBMITTED
400201225	DRILLING PLAN
400201228	PLAT

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

### BMP

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)