

Kubeczko, Dave

From: Kubeczko, Dave
Sent: Thursday, September 08, 2011 4:10 PM
To: Kubeczko, Dave
Subject: FW: EnCana Oil & Gas (USA), H29OU 8SR96 29NESE Water Transfer Pad, SENE Sec 29 T8S R96W, Mesa County, Form 2A (#400196689) Review

Categories: Orange - Operator Correspondence

Scan No 2033997 CORRESPONDENCE 2A#400196689

From: Curran, Nick [<mailto:Nick.Curran@encana.com>]
Sent: Tuesday, August 30, 2011 7:38 AM
To: Kubeczko, Dave
Subject: Re: EnCana Oil & Gas (USA), H29OU 8SR96 29NESE Water Transfer Pad, SENE Sec 29 T8S R96W, Mesa County, Form 2A (#400196689) Review

Hi Dave,

The COA's are fine with us! Thanks for your time!

-Nick

From: Kubeczko, Dave [<mailto:Dave.Kubeczko@state.co.us>]
Sent: Monday, August 29, 2011 03:08 PM
To: Curran, Nick
Subject: EnCana Oil & Gas (USA), H29OU 8SR96 29NESE Water Transfer Pad, SENE Sec 29 T8S R96W, Mesa County, Form 2A (#400196689) Review

Nick,

I have been reviewing the H29OU 8SR96 29NESE Water Transfer Pad **Form 2A** (#400196689). COGCC would like to attach the following conditions of approval (COAs) to the Form 2A based on the data EnCana has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

1. **General:** The following conditions of approval (COAs) will apply:
 - COA 23** - Operator must ensure 110 percent secondary containment for any volume of fluids contained at frac tank water transfer/storage site during completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the location will be stabilized, inspected at regular intervals (every 14 days at a minimum), and maintained in good condition.
 - COA 5** - Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines or permanent buried pipelines.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG

Oil and Gas Location Assessment Specialist

Colorado Oil & Gas Conservation Commission
Northwest Area Office
707 Wapiti Court, Suite 204
Rifle, CO 81650
Phone: (970) 625-2497x5
FAX: (970) 625-5682
Cell: (970) 309-2514
dave.kubeczko@state.co.us



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