

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2587737

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: KERRY MCCOWEN
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6100
3. Address: P O BOX 21974 Fax: (720) 279-2331
City: BAKERSFIELD State: CA Zip: 93390

5. API Number 05-123-33179-00 6. County: WELD
7. Well Name: Antelope Well Number: 14-29
8. Location: QtrQtr: NESW Section: 29 Township: 5N Range: 62W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 06/18/2011 Date of First Production this formation: 06/24/2011
Perforations Top: 6384 Bottom: 6647 No. Holes: 80 Hole size: 40/100

Provide a brief summary of the formation treatment: Open Hole: ☐

CODELL PUMPED 32,004 GAL PAD FLUID. PUMPED 96,642 GAL PHASERFRAC W/250,700 LBS 20/40 SAND. ISDP 2963 PSI. ATP 3437 PSI, ATR 22.9 BPM. NIOBRARA PUMPED 23,436 PAD FLUID. PUMPED 111,552 GAL PHASERFRAC W/261,000 LBS. 30/50 SAND. ISDP 3077 PSI, ATP 3824 PSI, ATR 51.7 BPM

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 07/16/2011 Hours: 24 Bbls oil: 25 Mcf Gas: 28 Bbls H2O: 2
Calculated 24 hour rate: Bbls oil: 25 Mcf Gas: 28 Bbls H2O: 2 GOR:
Test Method: FLOWING Casing PSI: 385 Tubing PSI: Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET BTU Gas: 1238 API Gravity Oil: 41
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: KERRY A. MCCOWEN

Title: VP OPERATIONS Date: 8/3/2011 Email KAM@BONANZACRK.COM

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 2587737 | FORM 5A SUBMITTED |
| 2587738 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)