



State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

FOR OGCC USE ONLY RECEIVED SEP 02 2011 COGCC

WELL CONTROL REPORT

As Required by Rule 327

1. OGCC Operator Number: 100185
2. Name of Operator: Encana Oil & Gas (USA) Inc.
3. Address: 370 17th Street Suite 1700
City: Denver State: CO Zip: 80202
4. Greg Schneider
Ph: 303-513-8929
Email: gregory.schneider@encana.com
Report taken by: DAVE ANDREWS

WELL LOCATION INFORMATION

5. API Number: 05-045-20185-00
6. County: Garfield
7. Well Name: Federal Savage
8. Well Number: 11-3C (RD-11)
9. Unit Name (if appl.):
10. Unit No:
11. QtrQtr: NWNW Sec: 11 Twn: 7S Rng: 94W Meridian: 6th PM
12. Footage From Exterior Section Lines: 1029 FNL, 1233 FWL
13. Field Name: Rulison
14. Field Number: RDT 75400 DA

15. Surface Casing Size: 9 5/8" / Weight per Foot: 36 Grade: J55 True Vertical Setting Depth: 1295
16. Intermed. Casing Size: / Weight per Foot: Grade: True Vertical Setting Depth:

KICK INFORMATION

17. True Vertical Depth at Kick: 6,381'
18. Formation at Kick: Williams Fork
19. Formation Code: WMFK
20. Shut-in Drill Pipe Pressure (SIDPP): 250 psi
21. Shut-in Casing Pressure (SICP): 375 psi
22. Mud weight at Time of Kick: 9.6 ppg
23. Pit Gain: 60 bbls
24. Time and Date Shut In: 9/1/11 8:30 AM
25. Mud Weight Required to Control Well: 9.8 ppg
26. Type of Kick: [X] Gas [] Oil [] Water
27. Comments (describe actions to control in detail): Took a 60 bbl gain while drillin ahead after a connection. Also noted a 350 psi drop in SPP. Shut the well in and recorded 250 psi SIDPP and 375 psi SICP. Used the driller's method and weighted up to 9.8 ppg. Was only able to circulated at 10 spm at first due to downhole losses. Lost 180 bbls of fluid during well control operations. The well is currently stable and we're drilling ahead with a 9.8 ppg mw.