

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Date Received:

07/19/2011

Document Number:

2587356

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100128

Contact Name: ERICK BENISH

Name of Operator: VISTA OPERATING INC

Phone: (970) 630-5723

Address: 61 MCMURRAY RD STE 300

Fax:

City: PITTSBURGH State: PA Zip: 15241

Email: EBENISH@CENTURYTEL.NET

For "Intent" 24 hour notice required,

Name: HORTON, COLBY

Tel: (970) 467-2517

COGCC contact:

Email: colby.horton@state.co.us

API Number 05-125-10200-00

Well Name: S-Y RILEY

Well Number: 32-23

Location: QtrQtr: SWNE Section: 23 Township: 1N Range: 48W Meridian: 6

County: YUMA

Federal, Indian or State Lease Number:

Field Name: YUMA SOUTH

Field Number: 98935

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.040820

Longitude: -102.709950

GPS Data:

Data of Measurement: 11/02/2006

PDOP Reading: 4.2

GPS Instrument Operator's Name: DAVID KUNOVIC

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes☐ No

Top of Casing Cement:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

| Formation | Perf. Top | Perf. Btm | Abandoned Date | Method of Isolation | Plug Depth |
|-----------|-----------|-----------|----------------|---------------------|------------|
| NIOBRARA | 2756 | 2806 | 06/15/2011 | B PLUG CEMENT TOP | 2706 |

Total: 1 zone(s)

Casing History

| Casing Type | Size of Hole | Size of Casing | Weight Per Foot | Setting Depth | Sacks Cement | Cement Bot | Cement Top | Status |
|-------------|--------------|----------------|-----------------|---------------|--------------|------------|------------|--------|
| SURF | 9+7/8 | 7 | | 391 | 102 | 391 | 0 | |
| 1ST | 6+1/4 | 4+1/2 | | 2,974 | 75 | 2,974 | 2,118 | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2706 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2068 ft. to 1968 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 35 sacks half in. half out surface casing from 291 ft. to 491 ft. Plug Tagged: ☒

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2018 ft. of 4+1/2 inch casing

Plugging Date: 06/15/2011

*Wireline Contractor: JW WIRELINE

*Cementing Contractor: Bison CEMENTING

Type of Cement and Additives Used: B3 Lite

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DAVID NICKLA

Title: VICE PRESIDENT

Date: 3/14/2011

Email: DNICKLAS@VISTARESOURCES.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 8/9/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

| Att Doc Num | Name |
|-------------|----------------------------------|
| 1792248 | WELLBORE DIAGRAM |
| 2587356 | WELL ABANDONMENT REPORT (INTENT) |
| 2587357 | OPERATIONS SUMMARY |
| 2587358 | WIRELINER JOB SUMMARY |
| 2587359 | CEMENT JOB SUMMARY |
| 400194022 | FORM 6 INTENT SUBMITTED |

Total Attach: 6 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|--|----------------------------|
| Engineer | This is actually a subsequent (though it is a photo copy of the intent). See attachments and plugging date. Eng review OK after changes (deleted COAs from intent that were in submit tab, added stub plug per ops summary and cement summary, cement contractor and cement type). | 3/9/2011 4:09:58 PM |
| Permit | Wellbore diagram submitted. Erick Benish form 1A on file. BY | 8/9/2011 10:58:08 AM |
| Permit | Placed ON HOLD as submitter is not a designated agent, also there were no wellbore diagrams submitted. Emailed operator BY Email bounced back, attempted again 8/4/11. BY | 7/21/2011 6:20:39 AM |

Total: 3 comment(s)