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Date Received:
07/19/2011

Document Number:
2587356

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100128 Contact Name: ERICK BENISH
 Name of Operator: VISTA OPERATING INC Phone: (970) 630-5723
 Address: 61 MCMURRAY RD STE 300 Fax: _____
 City: PITTSBURGH State: PA Zip: 15241 Email: EBENISH@CENTURYTEL.NET

For "Intent" 24 hour notice required, Name: HORTON, COLBY Tel: (970) 467-2517
COGCC contact: Email: colby.horton@state.co.us

API Number 05-125-10200-00 Well Number: 32-23
 Well Name: S-Y RILEY
 Location: QtrQtr: SWNE Section: 23 Township: 1N Range: 48W Meridian: 6
 County: YUMA Federal, Indian or State Lease Number: _____
 Field Name: YUMA SOUTH Field Number: 98935

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.040820 Longitude: -102.709950
 GPS Data:
 Data of Measurement: 11/02/2006 PDOP Reading: 4.2 GPS Instrument Operator's Name: DAVID KUNOVIC
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Top of Casing Cement: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2756	2806	06/15/2011	B PLUG CEMENT TOP	2706

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	9+7/8	7		391	102	391	0	
1ST	6+1/4	4+1/2		2,974	75	2,974	2,118	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2706 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 2068 ft. to 1968 ft. Plug Type: STUB PLUG Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 35 sacks half in. half out surface casing from 291 ft. to 491 ft. Plug Tagged:

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2018 ft. of 4+1/2 inch casing

Plugging Date: 06/15/2011

*Wireline Contractor: JW WIRELINE

*Cementing Contractor: Bison CEMENTING

Type of Cement and Additives Used: B3 Lite

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: DAVID NICKLA

Title: VICE PRESIDENT

Date: 3/14/2011

Email: DNICKLAS@VISTARESOURCE.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK

Date: 8/9/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1792248	WELLBORE DIAGRAM
2587356	WELL ABANDONMENT REPORT (INTENT)
2587357	OPERATIONS SUMMARY
2587358	WIRELINER JOB SUMMARY
2587359	CEMENT JOB SUMMARY
400194022	FORM 6 INTENT SUBMITTED

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	This is actually a subsequent (though it is a photo copy of the intent). See attachments and plugging date. Eng review OK after changes (deleted COAs from intent that were in submit tab, added stub plug per ops summary and cement summary, cement contractor and cement type).	3/9/2011 4:09:58 PM
Permit	Wellbore diagram submitted. Erick Benish form 1A on file. BY	8/9/2011 10:58:08 AM
Permit	Placed ON HOLD as submitter is not a designated agent, also there were no wellbore diagrams submitted. Emailed operator BY Email bounced back, attempted again 8/4/11. BY	7/21/2011 6:20:39 AM

Total: 3 comment(s)