

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:
1634097

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 10232
2. Name of Operator: LARAMIE ENERGY II, LLC
3. Address: 1512 LARIMER ST STE 1000
City: DENVER State: CO Zip: 80202
4. Contact Name: RANDY NATVIG
Phone: (303) 339-4400
Fax: (303) 339-4399

5. API Number 05-045-18823-00
6. County: GARFIELD
7. Well Name: BEAVER CREEK RANCH Well Number: 08-14B
8. Location: QtrQtr: SWSW Section: 8 Township: 7S Range: 93W Meridian: 6
Footage at surface: Distance: 693 feet Direction: FSL Distance: 423 feet Direction: FWL
As Drilled Latitude: 39.454720 As Drilled Longitude: -107.805120

GPS Data:
Date of Measurement: 02/02/2011 PDOP Reading: 2.0 GPS Instrument Operator's Name: DAVE MURREY

** If directional footage at Top of Prod. Zone Dist.: 822 feet. Direction: FSL Dist.: 1938 feet. Direction: FWL
Sec: 8 Twp: 7S Rng: 93W
** If directional footage at Bottom Hole Dist.: 829 feet. Direction: FSL Dist.: 1918 feet. Direction: FWL
Sec: 8 Twp: 7S Rng: 93W

9. Field Name: WILDCAT 10. Field Number: 99999
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 09/01/2010 13. Date TD: 09/18/2010 14. Date Casing Set or D&A: 09/21/2010

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 10175 TVD** 9966 17 Plug Back Total Depth MD 10081 TVD** 9872

18. Elevations GR 7832 KB 7853
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
ACTR, SD, DSN, CBL, MUD

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 26 | 16 | | 0 | 40 | 100 | 0 | 40 | CALC |
| SURF | 14+3/4 | 8+5/8 | | 0 | 2,545 | 1,080 | 0 | 2,545 | CALC |
| 1ST | 7+7/8 | 4+1/2 | | 0 | 10,126 | 1,475 | 1,550 | 10,126 | CBL |

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| WILLIAMS FORK | 6,387 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 9,182 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 10,004 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: 1.9" PARASITE STRING SET AT 2395'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RANDY NATVIGTitle: DRILLING & OPERATIONS MGR Date: 2/17/2011 Email: MATVIG@LARAMIE-ENERGY.COM

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 1698680 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 1634098 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 1634097 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|-------------------------|
| Permit | LAS logs and cement ticket have been uploaded. NKP | 8/16/2011 9:06:52 AM |
| Permit | No LAS format resistivity, mud or CBL log. No cement ticket. NKP | 7/21/2011 8:24:00 AM |

Total: 2 comment(s)