State of Colorado
Oil and Gas Conservation Commission

01928399 GAS

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COGCC

1120 Lincoln Street, Suite 801, Denver Colorado 80203   (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 10081

Name of Operator: Windsor Energy Group, LLC

Address: 14301 Caliber Drive

City: Oklahoma City   State: OK   Zip: 73134

Contact Name & Telephone
David Pittman
No: 303-204-1481
Fax:

24 hour notice required, contact:
Tel:

API Number 103-60032

Well Name: McLaughlin   Well Number: 1-7

Location (QtrQtr, Sec, Twp, Rng, Meridian): SE NE 7-1N-102W

County: Rio Blanco   Federal, Indian or State Lease Number: COC06139

Field Name: Rangely   Field Number: 72370

Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram	✓	
Cement Job Summary		
Wireline Job Summary		

[✓] **Notice of Intent to Abandon**   [ ] **Subsequent Report of Abandonment**

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.070416   Longitude: -108.891716
GPS Data:
Date of Measurement: PDOP Reading: Instrument Operator's Name:

Reason for Abandonment: [ ] Dry [✓] Production Sub-economic [ ] Mechanical Problems [ ] Other
Casing to be Pulled: [ ] Yes [✓] No   Top of Casing Cement:
Fish in Hole: [ ] Yes [✓] No   If yes, explain details below
Wellbore has Uncemented Casing Leaks: [ ] Yes [✓] No   If yes, explain details below
Details:

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Mancos	4588	4642		None	

(CONT)   10 3/4   24' **Casing History** 4 12

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
Surface	Unknown	7	23	1541 1531?	10	1541	1451
Production	Unknown	5 1/2	14	4534			
COND		10 3/4		24'	12	24	0

PBTD ?
4487

OH ↓
6794

Plugging Procedure for Intent and Subsequent Report

NOTE: Two (2) sacks cement required on all CIBPs.

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

Set 30 sks cmt from 150 ft. to 0 ft. in	[✓] Casing	[ ] Open Hole	[ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	[ ] Casing	[ ] Open Hole	[ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	[ ] Casing	[ ] Open Hole	[ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	[ ] Casing	[ ] Open Hole	[ ] Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	[ ] Casing	[ ] Open Hole	[ ] Annulus

Perforate and squeeze at _____ ft. with _____ sacks   Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks   Leave at least 100 ft. in casing
Perforate and squeeze at _____ ft. with _____ sacks   Leave at least 100 ft. in casing
Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.
Set _____ sacks at surface
Cut four feet below ground level, weld on plate   Dry-Hole Marker: [ ] Yes [ ] No
Set _____ sacks in rat hole   Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. casing   Plugging date: _____
*Wireline Contractor: _____   *Cementing Contractor: _____
Type of Cement and Additives Used: _____
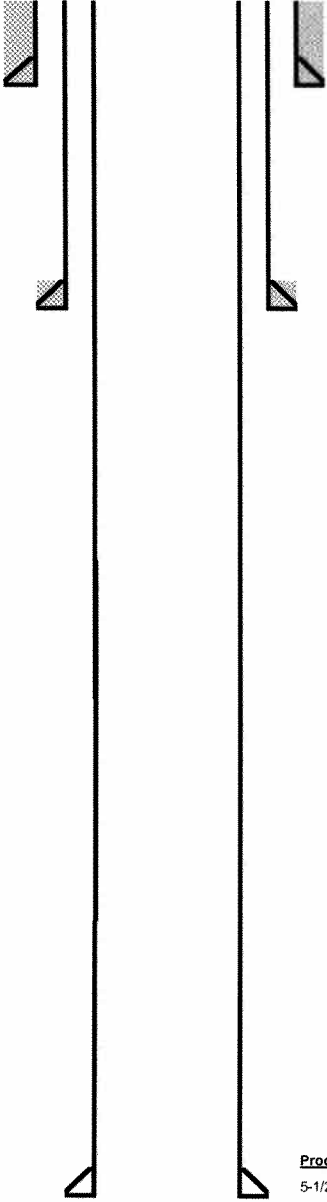***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Donald Kennedy   Email: dkennedy@windsorenergy.com

Signed: Donald Kennedy   Title: Operations Engineer   Date: 04/02/09

OGCC Approved: Title: EIT2   Date: 6/15/2009

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR: Windsor Energy Group LLC	LEASE / WELL: **McLaughlin 1-7**		SURFACE LOCATION: SE NE Sec 7-1N-102W		BOTTOM HOLE LOCATION:	
	FORMATION: **Mancos**					
	COUNTY / STATE: Rio Blanco / CO				API #: **103-60032**	
					SPUD DATE	

TUBULAR DATA

Tubulars	Size	Weight	Grade	Thread	MD
DRIVE PIPE					
CONDUCTOR	10-3/4"				24'
SURFACE	7"	23#			1541'
INTERMEDIATE					
PRODUCTION	5-1/2"	14#			4534'
PROD LINER					
TUBING					

WELLHEAD DATA

KB ELEVATION	GROUND ELEVATION
	5192'
FIELD: Rangely	

WELLBORE SKETCH

Conductor

10-3/4" at 24' w/ 12 sx cmt

Circulate cmt to surface

Surface Casing

7" 23# at 1541' w/ 10 sx cmt

Production Casing

5-1/2" 14# at 4534'

4588' - 4642' Mancos

TD: 4642'

CURRENT

Well Detail

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COGCC

PREPARED OR REVISED BY: Donald Kennedy	DATE: March 26, 2009

OPERATOR:	LEASE / WELL:		SURFACE LOCATION:	BOTTOM HOLE LOCATION:
Windsor Energy Group LLC	**McLaughlin 1-7**		SE NE Sec 7-1N-102W	
	FORMATION: **Mancos**			
	COUNTY / STATE:			API #: **103-60032**
	Rio Blanco / CO			SPUD DATE

TUBULAR DATA

Tubulars	Size	Weight	Grade	Thread	MD
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PROD LINER					
TUBING					

WELLHEAD DATA

KB ELEVATION	GROUND ELEVATION
	5192'
FIELD: Rangely	

WELLBORE SKETCH

Cement

Conductor
10-3/4" at 24' w/ 12 sx cmt

Circulate cmt to surface

Ready Mix Concrete

150'

Cement

Surface Casing
7" 23# at 1541' w/ 10 sx cmt

Shale

Production Casing
5-1/2" 14# at 4534'

4588' - 4642' Mancos

TD: 4642'

PROPOSED

Well Detail

Plugging Procedure:

1. Fill the production casing from TD to 150' with shale.

2. Fill the production casing from 150' to 4' with ready mix concrete.

3. Fill annular space between surface and production casing with cement using 1" tubing.

4. Cut off casing 4' below ground level and weld on ID plate.

5. Install P&A well marker.

6. Restore surface location.

PREPARED OR REVISED BY:	DATE:
Donald Kennedy	March 26, 2009