

FORM
5A

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400166915

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

4. Contact Name: Liz Lindow

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4342

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-045-10994-00

6. County: GARFIELD

7. Well Name: HYRUP

Well Number: 2-46

8. Location: QtrQtr: NESW Section: 2 Township: 8S Range: 96W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: COZZETTE

Status: PLUGGED AND ABANDONED

Treatment Date: 01/27/2006

Date of First Production this formation:

Perforations Top: 5624 Bottom: 5644 No. Holes: 20 Hole size: 0.43

Provide a brief summary of the formation treatment:

Open Hole: ☐

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: Hours: Bbls oil: Mcf Gas: Bbls H2O:

Calculated 24 hour rate: Bbls oil: Mcf Gas: Bbls H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: BTU Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

formation has been plugged

Date formation Abandoned: 01/27/2006 Squeeze: ☒ Yes ☐ No If yes, number of sacks cmt 150

Bridge Plug Depth: Sacks cement on top:

FORMATION: CORCORAN Status: PRODUCING

Treatment Date: 11/28/2005 Date of First Production this formation: _____

Perforations Top: 5865 Bottom: 5927 No. Holes: 16 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☒

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 11/28/2005 Hours: 24 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 0 GOR: 0

Test Method: NA Casing PSI: 0 Tubing PSI: 0 Choke Size: 20/64

Gas Disposition: _____ Gas Type: _____ BTU Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5592 Tbg setting date: 11/30/2005 Packer Depth: 0

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: MANCOS Status: PLUGGED AND ABANDONED

Treatment Date: 01/26/2006 Date of First Production this formation: _____

Perforations Top: 6064 Bottom: 6084 No. Holes: 40 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

frac'd with 750 gals HCL, 305 sx 30/50 sand, 655 bbls 2% kcl & 34 tons CO2

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Formation has been plugged, tight sands.

Date formation Abandoned: 01/26/2006 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

Bridge Plug Depth: 6030 Sacks cement on top: 2

FORMATION: WILLIAMS FORK - CAMEO

Status: PRODUCING

Treatment Date: 02/21/2006

Date of First Production this formation: 04/01/2006

Perforations Top: 3910 Bottom: 5256 No. Holes: 108 Hole size: 0.43

Provide a brief summary of the formation treatment:

Open Hole: ☐

1500 gals HCL, 6072 sx 30/50 sand, 11,646 bbls 2% kcl & 375 tons CO2

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 03/08/2006 Hours: 24 Bbls oil: 0 Mcf Gas: 777 Bbls H2O: 1399

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 777 Bbls H2O: 1399 GOR:

Test Method: Flowing Casing PSI: 950 Tubing PSI: 350 Choke Size: 32/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas: 990 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5592 Tbg setting date: 11/30/2005 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

3rd party cementing records for this well have been lost as the companies are out of business or no longer have the files. The information provided on plugged formations is based on internal well reporting. Stated sacks of cement on top of the CIBP is the standard amount used to plug off a formation. Company reports indicate that a plug was set at 6030' but a recent wireline report tagged either sand or a plug at 5887'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Liz Lindow

Title: Regulatory Analyst Date: 9/1/2011 Email: llindow@nobleenergyinc.com

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Attachment Check List

Att Doc Num	Name
400166915	FORM 5A SUBMITTED
400202119	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments**User Group** **Comment** **Comment Date**

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Total: 0 comment(s)