

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

NW/4 SW/4, E/2 SW/4 23, T34N, R8W N.M.P.M plus additional acreage

25. Distance to Nearest Mineral Lease Line: 777 ft 26. Total Acres in Lease: 318

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: Recycle/Reuse

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	20	0	850	617	850	0
1ST	7+7/8	5+1/2	15.5	0	3,243	315	3,243	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments An exception to Rule 603a(2) requiring a setback of 150 feet from the wellhead to the closeset property line is being requested for this well. A letter to the Director and landowner waiver are attached. The proposed wellhead for this well has been moved 330 feet north (from 1004FSL to 1224 FSL) and 39 feet west (from 2502 FWL to 2463 FWL) from the previous filing. Please note that the waiver to the 30 day notice (Rule 305) and waiver to the consultation (Rule 306) can be found in teh attached Surface Use Agreement. A separate DOW letter has not been sent, the DOW notification is covered by the BP San Juan Basin Colorado Wildlife Mitigation Plan (WMP) dated March 2011. No conductor casing will be used.

34. Location ID: 385923

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Patricia Campbell

Title: Regulatory Analyst Date: _____ Email: patricia.campbell@bp.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05 067 09717 00

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

Attachment Check List

Att Doc Num	Name
400202527	OTHER
400202528	WELL LOCATION PLAT
400202529	OTHER
400202530	TOPO MAP
400202531	LEASE MAP
400202532	LEGAL/LEASE DESCRIPTION
400202533	SURFACE AGRMT/SURETY
400202534	DEVIATED DRILLING PLAN
400202535	EXCEPTION LOC REQUEST
400202536	EXCEPTION LOC WAIVERS

Total Attach: 10 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
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Total: 0 comment(s)