



02121247



Handwritten initials/signature

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED JUL 06 2011 COGCC/Rifle Office

Complete the Attachment Checklist

OP OGCC

1. OGCC Operator Number: 28700 2. Name of Operator: ExxonMobil Oil Corporation 3. Address: P. O. Box 4358, COPR-MI-203 City: Houston State: Tx. Zip: 77210-4358 4. Contact Name: Roy L. Springfield Phone: 281-654-1932 Fax: 281-654-1940 5. API Number: 05-103-10479-00 OGCC Facility ID Number: Survey Plat 6. Well/Facility Name: Piceance Creek Unit 7. Well/Facility Number: T78X-12G4 Directional Survey 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESE, 12, 2S, 97W, 6th Surface Eqmpt Diagram 9. County: Rio Blanco 10. Field Name: Piceance Creek Technical Info Page X 11. Federal, Indian or State Lease Number: COD035679 Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer: Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR: Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No: Ground Elevation: Distance to nearest well same formation: Surface owner consultation date: attach directional survey

GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name:

CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration: Remove from surface bond Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME: From: To: Effective Date: NUMBER

ABANDONED LOCATION: Was location ever built? Yes No Is site ready for inspection? Yes No Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No MIT required if shut in longer than two years. Date of last MIT

SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date: \*submit cbi and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: Report of Work Done: Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste Gross interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans Casing/Cementing Program Change Other: TA Status Renewal for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Roy L. Springfield Date: 07/06/2011 Email: roy.l.springfield@exxonmobil.com Print Name: Roy L. Springfield Title: Sr. Regulatory Specialist

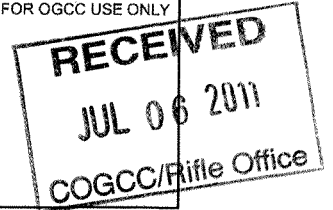
COGCC Approved: Title: EIT 3 Date: 7/11/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY



1. OGCC Operator Number:	28700	API Number:	05-103-10479-00
2. Name of Operator:	ExxonMobil Oil Corporation	OGCC Facility ID #	0
3. Well/Facility Name:	Piceance Creek Unit	Well/Facility Number:	T78X-12G4
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESE, 12, 2S, 97W, 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This well was approved for TA Status 8/17/2010 and will expire 8/17/2011.

Operator plans to move in a drilling rig and begin drilling wells G5 through G14 at or around February 2012. This well will not be returned to production until the drilling rig completes drilling of the pad and the rig has been de-mobed.

Therefore, Operator is seeking administrative approval to renew the TA Status of this well for another year.

The expiration date of this approval request will be 8/17/2012.