

FORM  
5Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400202556

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 16700

2. Name of Operator: CHEVRON USA INC

3. Address: 6001 BOLLINGER CANYON RD

City: SAN RAMON State: CA Zip: 94583

4. Contact Name: Julie Justus

Phone: (970) 257-6042

Fax: (970) 245-6489

5. API Number 05-045-17212-00

6. County: GARFIELD

7. Well Name: SKR

Well Number: 698-04-AV-08

8. Location: QtrQtr: NESW Section: 4 Township: 6S Range: 98W Meridian: 6

Footage at surface: Distance: 1657 feet Direction: FSL Distance: 1835 feet Direction: FWL

As Drilled Latitude: 39.559273 As Drilled Longitude: -108.338441

GPS Data:

Data of Measurement: 09/30/2008 PDOP Reading: 2.9 GPS Instrument Operator's Name: Ivan Martin

\*\* If directional footage

at Top of Prod. Zone Distance: 2580 feet Direction: FSL Distance: 2071 feet Direction: FWL

Sec: 4 Twp: 6S Rng: 98W

at Bottom Hole Distance: 2585 feet Direction: FSL Distance: 2003 feet Direction: FWL

Sec: 4 Twp: 6S Rng: 98W

9. Field Name: SKINNER RIDGE

10. Field Number: 77548

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/12/2009 13. Date TD: 01/28/2009 14. Date Casing Set or D&amp;A: 01/29/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6140 TVD 5975 17 Plug Back Total Depth MD 6112 TVD 5945

18. Elevations GR 5959 KB 5984

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL

20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	36.95	0	58		0	58	CBL
SURF	12+1/4	8+5/8	24	0	966	305	58	966	CBL
1ST	7+7/8	4+1/2	11.6	0	6,140	922	966	6,140	CBL

## ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,936	2,104	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	2,104	3,155	<input type="checkbox"/>	<input type="checkbox"/>	
OHIO CREEK	3,155	3,479	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	3,749	5,790	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO COAL	5,790	5,997	<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Julie \_\_\_\_\_

Title: Justus \_\_\_\_\_

Date: \_\_\_\_\_

Email: jjustus@chevron.com \_\_\_\_\_

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400202557	LAS-CEMENT BOND
400202558	DIRECTIONAL SURVEY
400202559	CEMENT JOB SUMMARY
400202560	CEMENT JOB SUMMARY

Total Attach: 4 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)